



'23



Table of contents

2	Information required by law
3	Basic information about the company
5	PRE Group
10	Foreword of the chairperson of the Board of Directors
13	Corporate bodies of the company
18	Company strategy
21	Overview of selected company indicators
24	Financial analysis
25	Trends in the electricity and energy sector
30	Report of the Board of Directors on Business Activities and Assets for 2023
35	Human resources
38	Environmental protection and OHS
39	Risk management system
40	Subsidy schemes
41	Subsidiary PREnetcom, a.s.
44	Report on General Meetings
45	Report on Relations of PREdistribuce, a.s., for 2023
52	Supervisory Board Report on Activities in 2023
54	Independent Auditor's Report to the Shareholder of PREdistribuce, a.s.
58	Separate financial statements of PREdistribuce, a.s.
84	Affidavit
85	List of abbreviations
86	Contact information

Changes that occurred between the end of the accounting period (31 December 2023) and the closing date of the Annual Report (2 May 2024) are marked in italics.

This document is an unsigned English translation of the Czech Annual Report. Only the Czech version of the Annual Report is legally binding.

Information required by law

Information about facts which occurred after the balance sheet day and are significant for the fulfilment of the purpose of the present report

The information is available in the text of the Annual Report marked in italics.

Information about the projected development of the accounting unit's activities

The information is presented in the chapter "Company strategy" and "Report of the Board of Directors on Business Activities and Assets for 2023".

Information about activities in research and development

The company does not systematically conduct activities in these fields.

Information about acquisition of own shares or own interests

In 2023, the company did not acquire its own shares. Since 1 January 2018, the company has been a 100% shareholder in PREnetcom, a.s.

Information about activities in the field of environmental protection and labour law relations

The information is presented in the chapters "Environmental protection and OHS" and "Human resources".

Information about whether the accounting unit has an organisation unit abroad

The company has no branch and no organisational unit abroad.

Information about risk management objectives and methods in the company

The information is presented in the chapter "Risk management system".

Information about price, credit, liquidity and cash flow risks the accounting unit is exposed to

The information is presented in the chapter "Separate financial statements of PREdistribuce, a.s.".

Information about interruption of business

The company did not interrupt its business during the year.

The Report on Relations of the company PREdistribuce, a.s., for the year 2023 as well as the Report of the Independent Auditor for the shareholders of the company PREdistribuce, a.s., constitute an integral part of the Annual Report.

Basic information about the company

History of the company

PREdistribuce, a.s., (PREdi) was established as a separate company in September 2005 following its separation from the parent company Pražská energetika, a.s., (PRE). It started operating on 1 January 2006. PREdi is a stable and prospering energy company ensuring the supply of electricity to all its customers. It is one of the PRE Group companies and the sole shareholder (owning 100% shares) of the company PREnetcom, a.s., (PREnetcom).

In 2004, its creation was preceded by the amendment of the Czech Energy Act, which followed the transposition of Directive 2003/54/ES of the European Parliament and the Council of the EU concerning common rules for the internal market in electricity. It started the process of unbundling aimed at separating the distribution of electricity from trading in electricity and ensuring that an electricity distribution licence is held by a separate company.

That is why, on 7 September 2005, PRE established a 100% subsidiary PREdi and transferred a part of its business there (the Distribution division – i.e., the distribution network). As a result, PREdi assumed all rights and obligations of PRE related to securing and operating the distribution system in Prague, in Roztoky and in Žalov; it also became the owner of the technical equipment and some of the immovable assets used for electricity distribution in this territory.

Main object of activities of the company and main events in 2023

PREdi owns and operates the distribution system in the capital Prague, in Roztoky and in Žalov covering an area of 504 km². It has been carrying out its operations in accordance with the Energy Act in the public interest, as it has held electricity distribution licence No. 120504769 from the Energy Regulatory Office (ERÚ) since 1 January 2006 for an indefinite period of time. The distribution of electricity is subject to price and quality regulation by the ERÚ.

Its main mission lies in providing a high-quality, efficient, reliable and safe supply of electric energy to all its customers in the licensed territory. Its key processes and activities most notably include ensuring a continuous energy supply as well as the efficient renovation, development and modernisation of the distribution network, connection of new customers, buildings and structural units to the network, optimal operation control and resolution of failures, maintenance and repairs of the network, measurements and other services related to distributing electricity especially to customers on low and high voltage levels and electricity producers.

As a licensed operator of the distribution network, PREdi provides non-discriminatory services to all actors in the energy market. This approach is regularly emphasised in its Annual Report in the section devoted to the implementation of equal treatment measures aimed at eliminating all discriminatory practices of the operator of the distribution system. The company continuously monitors and evaluates all indicators of the quality and reliability of electricity distribution and related services. With regard to all customers connected to the distribution system, the quality standards of electricity supply were met in accordance with SAIDI/SAIFI reliability indicators and the quality standards of related services complied with ERÚ Decree No. 540/2005 Sb., as amended.

The distribution system consists of 110 kV, 22 kV and 0.4 kV overhead transmission lines and cable lines, 110/22 kV transformer stations and 22/0.4 kV distribution transformer stations. Its operations are overseen and managed by the Energy Dispatcher Control Station. In 2023, the smooth operation of the distribution system was not affected by any natural

disaster. No extensive technical failures occurred in its distribution equipment, which contributed to maintaining a high level of reliability and the quality of services provided. PREdi ensured high-quality maintenance of the distribution network under the standards and requirements set forth in the Rules of preventive maintenance.

At the end of 2023, more than 838 thousand consumption points were connected to the distribution network, representing a 0.9% increase year-on-year. The maximum load of the distribution system reached 1,110 MW on 4 December 2023, representing a moderate decrease year-on-year. During 2023, PREdi distributed 5,856 GWh through the grid at all voltage levels. This year-on-year decrease is primarily due to the continuing trend of energy-saving measures.

Due to the persisting instability in the energy sector, PREdi did not achieve its planned economic results. Its EBITDA reached CZK 2,751 million, which was CZK 247 million less than what was planned for 2023.

In 2023, PREdi invested CZK 2,150 million (including capitalisation) in the renovation and development of its distribution network, which is CZK 194 million more than in 2022. Investments were made in the networks of all voltage levels. The major projects completed in 2023 include the finalisation of the construction of the Slivenec transformer station ('TR'); the continued construction of the construction of the cable tunnel connecting the Karlín TR with the Hlávka Bridge; continuing works on the construction of the cable tunnel Invalidovna I; the continued construction of the reconstruction of the 110 kV distribution system and the control system at the Jih TR; and, the launch of renovation works on the 110 kV cable (K 110) between the Sever and Holešovice TRs.

As part of its efforts to increase the reliability of its electricity supply to end customers, PREdi plans to build a new nodal point of the 400/110 kV distribution system to connect it with the existing Sever TR. This project is scheduled to be fully operational by 2027. In this context, in 2023, PREdi signed a memorandum of cooperation with the city of Prague and ČEPS to better coordinate the preparation of their various investment activities.

Aside from the main listed strategic constructions in the backbone 110 kV networks and the 110/22 kV transformer stations, the company also continued with the renovation of 22/0.4 kV switching and distribution transformer stations and MV and LV cable lines. PREdi allocated a significant portion of funding to projects aimed at smartening the MV and LV networks and to the construction of the connected telecommunication infrastructure. Without this infrastructure, a modern distribution network could not function optimally. Smartening of the distribution network and the development of a smart infrastructure is carried out in line with the National Action Plan for Smart Grids adopted by the Czech government in 2019. PREdi continued its preparation of the Automated Metering Systems (AMM), with the goal of implementing them at one third of the consumption points by the end of 2027. The company also focused much of its attention on the development of electromobility, accumulation, and related services, all being highly relevant for distribution networks in an urban agglomeration.

At the end of 2023, the Czech government adopted an amendment to the Energy Act (called LEX OZE II), bringing modifications to the community sharing of energy and opening up opportunities to achieve a higher degree of energy independence and collaboration between citizens. Under this amendment, since the half of 2024, it will newly be possible to share energy via the data centre operated by Elektroenergetické datové centrum, a.s., (EDC), a newly established company where PREdi has a 25% share ownership.

PREdi keeps its ambition to achieve a high level of reliability and quality of its electricity supply while ensuring its networks' safety at all voltage levels that reflect the ever-changing context and needs of the energy sector. PREdi's use of modern technologies helps enhance the standard of living of Prague citizens, improve energy consumption savings and reduce the negative impacts on the environment.

PRE Group

Pražská energetika, a.s., (PRE) and its subsidiaries are a modern integrated energy corporate group, whose principal activities include electricity and gas sales and trading, electricity distribution, the generation of electricity from renewable sources and the provision of energy services in the capital city of Prague and the entire Czech Republic.

Its history as the provider of electricity and developer of the electrical system in the capital city goes back to 1897. In that year, the Electric Works of the Royal Capital City of Prague were established. At that time, their task was not only supplying electricity but also the provision of street lighting and operation of trams. Since then, the company has undergone a number of transformations. Today, with its more than 838 thousand consumption points, the PRE Group is the third largest electricity supplier in the Czech Republic, operating a high quality and reliable distribution network. Last year, it distributed a total of 5.86 TWh of electricity at all voltage levels to end customers and generated 36.88 GWh of electricity from renewable sources.

As part of its activities, the PRE Group supports state-of-the-art technological solutions and provides consultancy on the implementation of innovative technologies and energy efficient solutions. All of the PRE Group companies follow strict ethical standards, which primarily include a responsible attitude towards society, the environment and their own employees. In its business activities, PRE embraces the principles of sustainable development and actively contributes to the improvement of the standards of living in the region it operates in.

In 2023, the PRE Group consisted of the parent company Pražská energetika, a.s., and its subsidiaries: PREdistribuce, a.s., PREměření, a.s., PREzákaznická, a.s., PREservisní, s.r.o., eYello CZ, k.s., KORMAK Praha a.s., VOLTCOM, spol. s r.o., and newly PRE distribuční služby, a.s. At the end of 2023, the Board of Directors of PRE, as the sole shareholder, approved the division of the original PREměření, a.s., and spinning off designated activities into PRE distribuční služby, a.s. The aim was to clearly delineate the distinct business activities of both PREměření, a.s., (*since 1 January 2024 renamed to PREenergo, a.s.*), and PRE distribuční služby, a.s.

The PRE Group also included the 100% subsidiaries of PREměření, a.s., (*newly PREenergo, a.s.*): SOLARINVEST – GREEN ENERGY, s.r.o., PRE FVE Světlík, s.r.o., FRONTIER TECHNOLOGIES, s.r.o., PRE VTE Částkov, s.r.o., and PRE FVE Nové Sedlo, s.r.o. In 2023, the PRE Group also included PREnetcom, a.s., a 100% subsidiary of PREdistribuce, a.s.

PREnetcom, a.s., has then also a 50% share in the company NETFIN Infrastructure, a.s., and the company PREservisní, s.r.o., has a 50% ownership share in the company Rezident Park 9 s.r.o., and PREdistribuce, a.s., has a 25% share in the company Elektroenergetické datové centrum, a.s.

PRE Group companies

Pražská energetika, a.s., (PRE) holds licences for electricity and gas trading in the Czech Republic and its main business activity is trading in electricity and gas.

PREdistribuce, a.s., (PREdi) holds the licence for electricity distribution in Prague, Roztoky and Žalov. In its licensed territory, it ensures electricity distribution as well as the planning of the distribution system renovation and development and the construction, operation, administration and maintenance of the distribution system equipment.

PREměření, a.s., (PREm)* had been, until 31 December 2023, in charge of carrying out readings, repairs and installation of electricity metres in the PREdi supplied territory. It also provided energy services, servicing and generation of electricity from renewable sources. *Since 1 January 2024, under the new name **PREenergo, a.s., (PREenergo)***, the company has now been in charge of providing energy services to its customers, including servicing as well as generation of electricity from renewable sources.*

PRE distribuční služby, a.s., (PREds)* has been, since 1 January 2024, carrying out readings, repairs and installation of electricity metres in the PREdi supplied territory.

PREzákaznická, a.s., (PREzak) provides complete customer services to the clients of PRE, PREdi, PREm (newly PREenergo) and Yello.

PREservisní, s.r.o., (PRES) provides services to the PRE Group, including technical monitoring on behalf of the investor, diagnostics and measurements, property administration, etc.

eYello CZ, k.s., (Yello) sells electricity and gas to households and small businesses.

KORMAK Praha a.s. (KORMAK Praha) provides a complete range of engineering, design and construction services in the field of electricity infrastructure and distribution transformer stations.

VOLTCOM, spol. s r.o., (VOLTCOM) focuses on the design of constructions and their execution, installations, repairs, inspections and testing of electrical equipment.

PREnetcom, a.s., (PREnetcom) develops communication infrastructure within the distribution network in connection with the implementation of smart grids.

SOLARINVEST – GREEN ENERGY, s.r.o., carries out installations of solar and thermal systems (air-conditioning units, heat pumps, etc.).

PRE FVE Světlík, s.r.o., owns and operates a photovoltaic power plant under a relevant licence.

FRONTIER TECHNOLOGIES, s.r.o., develops, produces and supplies indoor and outdoor smart lighting solutions.

PRE VTE Částkov, s.r.o., focuses primarily on electricity generation.

PRE FVE Nové Sedlo, s.r.o., owns and operates a photovoltaic power plant under a relevant licence.

Companies with shares owned by the PRE Group

NETFIN Infrastructure, a.s., (NETFIN) focuses on real estate projects in the field of electromobility and connections to the optical fibre network.

Rezident Park 9 s.r.o. (RP9) **) is in charge of real estate development projects.

Elektroenergetické datové centrum, a.s., (EDC) *)** was founded on 13 December 2023, with the aim of monitoring and addressing major new trends in the energy market. One of its main missions is to enable electricity sharing across various consumption points, which will be possible as early as 2024. In addition, further innovations are planned, such as flexibility aggregation, energy accumulation and other advanced technological solutions. EDC will officially start operating on 1 July 2024.

*) PREměření, a.s., until 31 December 2023 and *since 1 January 2024 renamed to PREenergo, a.s.*; and PRE distribuční služby, a.s., was founded on 16 October 2023 and launched its main business activities on 1 January 2024, as a result of its separation from PREměření, a.s. It was spined off from its parent company and merged with PRE distribuční služby, a.s., and that in compliance with Act No. 125/2008 Sb., on Transformations of Commercial Companies and Cooperatives, as amended.

**) Rezident Park 9 s.r.o. is a 50% subsidiary of PREservisní, s.r.o., that has owned its share in Rezident Park 9 s.r.o. since 31 May 2023.

***) The sole shareholders of EDC include the companies ČEPS, a.s., ČEZ Distribuce, a.s., EG.D, a.s., and PREdistribuce, a.s., each with a 25% ownership share.



**Electricity is
a fundamental form
of energy. Energy is
what drives us forward
in our pursuit of
education and all human
endeavours. It is a joy,
but also a commitment,
to be involved in the
education of future
energy specialists.**

Petr Páta

Dean of the Faculty of Electrical Engineering,
Czech Technical University in Prague

Foreword of the chairperson of the Board of Directors

Distinguished readers,

First of all, let me wish you good health and a successful year 2024. Unfortunately, the past year was once again marked by adverse economic developments following previous challenging years and the uncertainty triggered by the war in Ukraine. The impacts were of course felt in the energy sector, bringing turbulent changes in the prices of power electricity and distribution services. However, the crises has also affected the Czech economy and living standards of Czech citizens. In these uneasy times, we are faced with major challenges that have shown us the importance of our work and that it is necessary to adapt flexibility to constant changes. It is essential to recognise that in such difficult times, cooperation and innovation are of the essence. As a company, we are committed to finding effective and sustainable solutions that will help us adapt to new conditions and enhance economic recovery. I believe that at the end of this year, we will have a positive balance and a hopeful outlook for the future.

It seems that the period of very high inflation is coming to an end and the situation is beginning to stabilise. Energy prices are also gradually decreasing, although they still remain higher than before the covid-19 pandemic and the start of the war. The increase in prices is likely to motivate investors to build new energy sources. Hopefully, these increased prices will be acceptable for both the consumers and the industry without the need to intervene in the market with subsidy schemes. Past experiences have shown that it can be very complicated to introduce and then remove such schemes, which can, in turn, lead to undesirable results. A recent example was last year's reduction of government subsidies to compensate for higher electricity costs, including losses and system services. The government also decided to reduce subsidies for renewables. Similar schemes must be approached with caution, taking into account overall economic and social impacts.

However, I am pleased that in 2023 we managed to uphold our strategic vision: we achieved our strategic goals, gradually optimised established processes, implemented a number of projects aimed at the renovation and development of our distribution network, and increased the reliability and safety of electricity supply to all our customers.

Also, we signed a cooperation memorandum with the capital and ČEPS on the need to develop further the current energy infrastructure in Prague — a significant achievement, in my opinion. Even though this document is rather declaratory in nature, we see it as a very important step, especially due to the official commitment made by the mayor himself. We hope this will help us advocate for necessary construction projects and accelerate their implementation. Also, significant progress was made last year and the works on the long-awaited new transfer point within the Sever TR, to be built in cooperation with ČEPS, are about to be launched very soon.

2023 saw a major legislative change as the government gave its formal green light to the amendment to the Energy Act, known as LEX OZE II. As an electricity distributor, we mainly appreciate the many positive innovations this amendment brings. This, among other things, includes the distributor's right to determine the voltage level of connection, allowing us to choose the optimal method or conclude a connection agreement with a third party owning a generating plant. In such a document, we are free to limit the generation capacity without compensation claims.

LEX OZE II brings another important change: the establishment of the company Elektroenergetické datové centrum, a.s., (EDC), whose mission is to ensure the sharing of electricity for energy communities and active customers. From 2026 onwards, EDC will also be tasked with services related to accumulation and flexibility aggregation. We perceive the establishment of EDC, in which we have a 25% capital participation, as a significant milestone, and I believe its relevance will grow with time. It might seem that the establishment of EDC resolves everything, and yet, the opposite is true. There is still great deal of work ahead of us, or rather ahead of EDC. We feel honoured to be able to co-create new rules for market operation in this changing context. It is an incredible opportunity and a huge source of motivation. The last new entity to enter the electricity market in the Czech Republic was created over 20 years ago (if we do not take into account the regulated entities established as a result of the unbundling process in 2006). I dare to say that no similar entity will ever emerge.

In 2023, we sustained our activities aimed at preparing ourselves for the introduction of the Automatic Metering and Management (AMM) system. We successfully amended the decree regulating metering and clarified safety requirements for the AMM system. In addition, we drafted another amendment requiring a significantly broader roll out of AMM. This step is completely in line with our strategy of extensive AMM implementation, which will definitely be required by the new market conditions and newly emerging services.

The volume of distributed electricity in 2023 amounted to 5,856 GWh, meeting the needs of both existing and new customers at all voltage levels. Compared to 2022, 144 GWh less electricity was distributed, primarily due to the ongoing implementation of energy-saving measures and an exceptionally warm year. The highest load on the distribution network was reached on 4 December 2023, amounting to 1,110 MW, a comparable value to previous years, although the weather last year was unseasonably warm. At the end of 2023, almost 840 thousand consumption points were connected to the distribution network, representing approximately a 0.9% increase year-on-year.

We invested CZK 2,150 million in the renovation and development of both the distribution network and optical, control and measurement systems. An additional CZK 290 million was allocated to repairs, drawing primarily on operating funds. This investment maximised the physical lifespan of essential distribution facilities. Our parent company, PRE, approved a significant increase in our investment budget, not only as a one-time occurrence, but also over the medium-term horizon. We appreciate this support which enables us to continue in our development and renovation plans against the backdrop of a considerable increase in material and labour costs.

Throughout 2023, we completed and commissioned the new 110/22 kV Slivenec transformer station, ensuring sufficient input for the developing western part of Prague. We continued modernising the distribution equipment in the Jih transformer station, the gradual renewal of overhead transmission lines in the eastern part of Prague in the Malešice node area and the implementation of a cable tunnel along the Vltava River in Prague 8. This tunnel will be used to feed 22 kV power to new locations from Karlín through Rohanské nábřeží all the way to Libeň.

We also contributed to projects of the gradual smartification of MV and LV networks and continued to build our own fibre-optic network in cooperation with our subsidiary PREnetcom. We managed to put into operation more than 100 smart transformer stations on the MV/LV level, thus significantly improving data transmission for dispatching and remote control. Our goal is to create smart grids for a total of 1,200 distribution transformer stations by 2030.

Our investment budget also includes funding for measuring electrical energy at end customers, generation sites and aggregate measurement in our facilities. We continued preparatory projects for remote meter reading at customer sites in connection with the planned introduction of smart metering (AMM). We are gradually fulfilling the set tasks for the

installation of meters that require high IT standards in terms of cybersecurity. In this area, we decided not to rely only on communication through mobile operators with individual meters but we also advocate the use of PLC technology and communication through concentrators. We will pay increased attention to the IT part to ensure the smooth and continuous transfer of data from our systems to OTE and other market entities. These preparatory works were carried out by technicians from PREdi in cooperation with technicians from the subsidiary PREnetcom and the sister company PREm under the supervision and with the help of IT experts from the parent company PRE.

During the year 2023, there were no natural disasters that affected the distribution network, and no extensive technical failures were recorded on HV and MV lines, 110/22 kV transformer stations, or 22/0.4 kV node distribution transformer stations, which would significantly and within hours impact the electricity supply to the residents of Prague. Throughout the year, the quality standards of electricity supply and related services were met with regard to the absolute majority of end customers connected to the company's distribution network in accordance with ERÚ Decree No. 540/2005 Sb. According to comparative statistical analyses, last year, PREdi operated as the most reliable electricity distributor. We are determined to continue in this trend and we will implement further technical measures to maintain and even improve the quality of our services.

In the context of the persisting crises in the energy sector, we didn't achieve the planned economic results in 2023. Our EBITDA for 2023 was CZK 247 million less than originally planned. This decline was caused not only by an increase in deferred taxes and wage growth but also by a reduced volume of distributed electricity. Our total EBITDA reached CZK 2,751 million. Despite these challenges, we have contributed to the overall good economic results of the PRE Group.

We are determined to remain a mainstay of the PRE Group, meet the expectations of our shareholder and make sure that our customers are thoroughly satisfied with our services that contribute to the high standard of living of residents in Prague and Rožtoky.

In conclusion, I would like to express my gratitude thanks not only to you, our customers, partners and shareholder but also to our employees who have successfully fulfilled all key tasks of the distributor in the capital city of Prague. I highly appreciate their professionalism in maintaining the smooth operation of the distribution network.

Signed by

Milan Hampl

chairperson of the Board of Directors

Corporate bodies of the company

Board of Directors as of 31 December 2023

Milan Hampl
chairperson

Petr Dražil
vice-chairperson

Tobias Mirbach
member

Jan Sixta
member

Supervisory Board as of 31 December 2023

Pavel Elis
chairperson

Alexander Manfred Sloboda
member

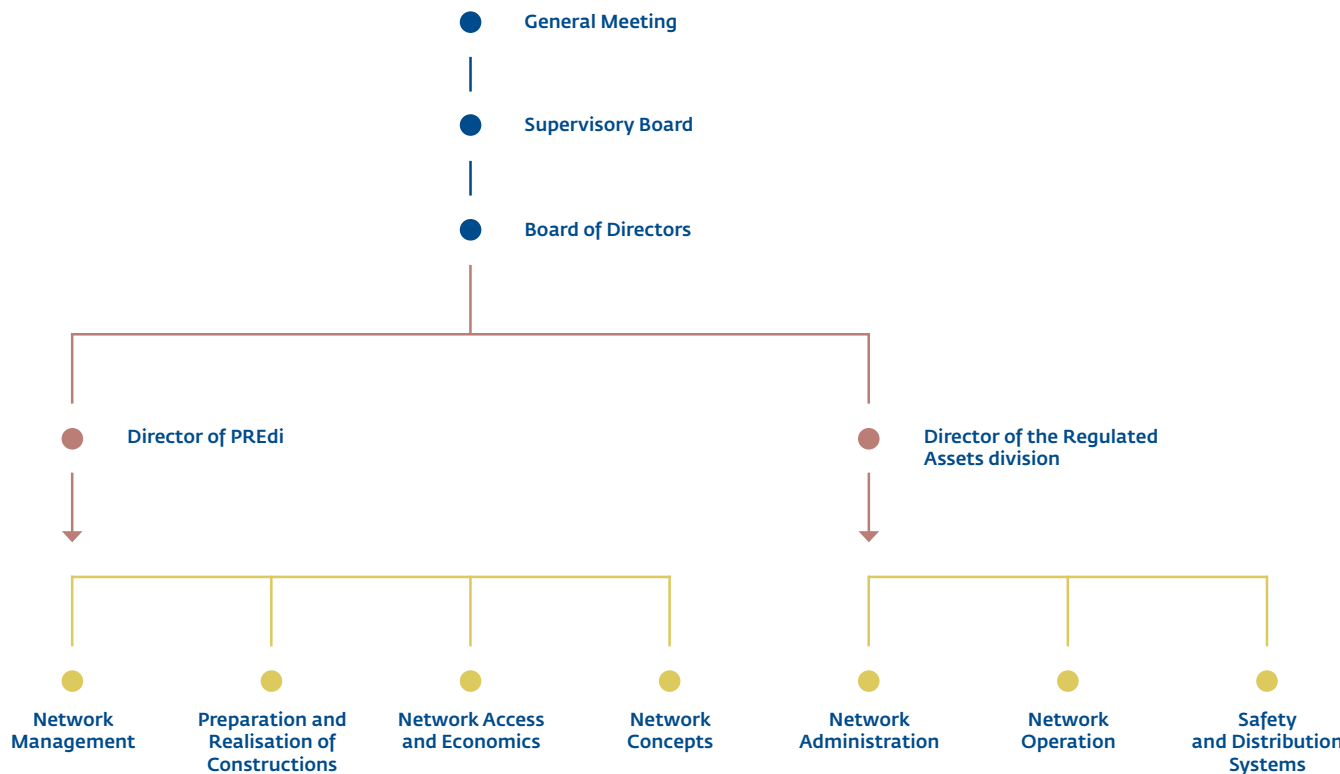
Karsten Krämer
member

Zdeněk Smetana
member (until 1 January 2024)

Marek Záruba
member (since 2 January 2024)

In 2023, no members of the company bodies were subject to a conflict of interest or infringed prohibition of competition.

Company organisation chart





Milan Hampl



Petr Dražil




Tobias Mirbach



Jan Sixta





What is true for
electricity is also true
for fire: a good servant,
but a bad master.
Mishandling it can
cause harm. And yet,
in the hands of skilled
specialists, it has the
power to perform
miracles.

Robert Zajíček

Head of the Burn Center,
University Hospital Královské Vinohrady

Company strategy

The strategic focus of PREdi is defined by its mission to ensure the reliable and safe distribution of electricity to all its customers in the territory of the capital city of Prague, Rožtoky and Žalov by using a well-maintained distribution system.

Its main strategic goal is to continue optimising and modernising the network assets, ensuring their maximum utilisation for electricity distribution, and providing high quality and non-discriminatory services to network customers in cooperation with the other members of the PRE Group. At the same time, its priority is still to smarten its distribution system by implementing state-of-the-art technologies and supporting digitisation efforts. Thanks to these steps, PREdi makes sure to gradually increase efficiency and provide for the sustainable development of its distribution network.

In the European energy sector, the tendency is to promote decentralisation, electrification (mainly in the heating sector and transportation) as well as energy-saving solutions. The emerging trends in the energy sector will be dictated by the implementation of energy and climate goals set forth in new EU regulations by 2030 and beyond. The EU aims to be climate-neutral by 2050. This objective is at the heart of the Green Deal for Europe and is also in line with the EU's climate goals set forth under the Paris agreement. Following the turbulent developments in the energy market and the threat to energy security, not only in the Czech Republic, but also throughout Europe, especially due to Russia's aggression against Ukraine, the European Commission drafted REPowerEU, an ambitious set of measures that aim to cut the EU's reliance on Russian fossil fuels as quickly as possible, well before 2030, and fast forward the green transition, while increasing the resilience of the EU-wide energy system. The plan includes both financial and legal steps aimed at building new energy infrastructure and systems to fit Europe's needs. This rapid development of European legislation and energy strategy illustrates the speed of change that the energy sector is undergoing.

Drawing funds from the Modernisation Fund, the Just Transition Fund and the National Recovery Fund, the company will make sure to accelerate the roll out of decentralised electricity sources, where generation is difficult to predict, as well as a gradual increase in the deployment of new technologies, such as electric vehicles, AMM and accumulation. Compared to the previous year, significant increases were recorded only in the number of applications and the actual connection of photovoltaic power plants and heat pumps. In connection to the strengthening of requirement for car emissions reduction, stipulated in the newly adopted regulation of the European Parliament and the Council of the EU, electromobility in particular will gain in importance. To review its ambition, Prague adopted its Climate Plan, which reflects the capital's climate objectives and puts in place a number of specific measures aiming at achieving climate neutrality in Prague, including the establishment of a new energy centre to power the heat pump at the Central Wastewater Treatment Plant (ÚČOV) in Prague. As the operator of the distribution network, PREdi actively supports these intentions while diligently fulfilling its responsibilities as a distributor. Despite the changing conditions, PREdi's mission will still be to maintain a high level of reliability, safety and quality of electricity supply, and to guarantee the supply even in crisis scenarios. Emergency situations, including blackouts, are also a rising threat in our context. They can be triggered by terrorism or cyber attacks but also by source instability and the overload of certain parts of the transmission network during peak periods.

PREdi devotes great attention to new trends and developments in the introduction of modern solutions. PREdi's strategic aim is to prepare its distribution system well in advance to be able to respond to these changing conditions resulting from the expected increased requirements linked to the connection of new decentralised energy sources, especially renewable sources, and charging stations to enhance the developing sector of electromobility, modern technologies, accumulation, AMM roll out and the further development of energy services. In light of this, the company commits, in line with its investment strategy, a major portion of funds to the modernisation and development of its 22 kV and 1 kV networks.

In line with the updated National Smart Grid Plan adopted by the Czech government in 2019, PREdi pays special attention to the smartening of its distribution system, especially the 22/0.4 kV distribution transformer stations. It also builds related telecommunication infrastructure with great potential to offer new services and create strong value added as part of smart home and smart city concepts. In 2023, the investment made in the network exceeded CZK 2 billion. Percentage-wise, the largest amounts were committed to projects enhancing the robustness of the optical network. Its length has already reached nearly one thousand kilometres of optical fibres, annually growing by approximately 15%. Thanks to building its own optical network, the PREdi distribution network is even more reliable, as it is able to respond more rapidly to fault conditions. The positive effects of smartening are felt in a number of areas, the most visible being the speed of restoration of electricity supply in case of faults in the MV cable network. Thanks to this progress, the average duration of power outages for PREdi customers is less than 30 minutes per year.

To further develop smart grids, the company is well aware that it is all-important to ensure the fast and safe transfer of data using optical data networks. Therefore, PREdi advocates the deployment of a unique technology combining optical and energy cables, enabling better monitoring, measurement and control of the distribution network. Also, this method optimises resource utilisation and improves network reliability. By implementing smart communication elements in its distribution network, the company gets ready for the roll out of AMM under the new decree on efficiency measurement, which was amended in 2023. The company's goal is to implement AMM at approximately one third of its consumption points by 2027 and to continue with the remaining ones in the following years. In the design, construction and maintenance of its optical infrastructure, PREdi is assisted by its 100% subsidiary PREnetcom.

Despite the onset of new trends, PREdi still carefully restores and maintains its existing 110 kV networks and 110/22 kV transformer stations. They are still an integral part of the system and some of their elements are part of the national critical infrastructure. Continuous maintenance of the 110 kV backbone network and its operations and safety are key to preventing large-scale failures that could cause electricity supply disruptions across a large territory and even the collapse of transport and the entire city's operation. Close cooperation with the transmission system operator ČEPS remains an important part of PREdi's strategy. Essentially, it ensures adequate input for the development of the supplied territory as well as the high reliability of the electricity supply to all customers. As part of its efforts to increase the reliability of its electricity supply to end customers, PREdi plans to build a new nodal point of the 400/110 kV distribution system to connect it with the existing Sever TR. This project is scheduled to be fully operational by 2027. As the development and strengthening of the backbone network are significant and challenging tasks, a memorandum of cooperation was signed in 2023 between the city of Prague, ČEPS and PREdi. Its aim is to ensure even closer coordination and collaboration in the preparation of investment actions.

PREdi also cooperates with the Prague City Council on the Smart Prague initiative aimed at implementing the world-renowned Smart Cities concept. This primarily involves the connection of new smart lamps, charging stations and other elements implementing modern technological solutions in the city infrastructure. The implementation of innovative technologies enhances the standard of living of Prague citizens, improves energy efficiency, reduces the environmental burden posed by the energy sector and represents an invaluable source of shared data for public purposes. The energy sector is one of the most significant areas where the Smart Cities concept can bring substantial benefits. The company believes that these topics will also help increase the attractiveness of technical fields in eyes of students. Therefore, PREdi plans to significantly intensify collaboration with technical universities to attract qualified young individuals and enrich its teams with a new generation of talent.

PREdi's objective is to remain a stable and thriving energy company, a reliable electricity distributor for its customers and a trusted partner in addressing their problems with electricity distribution to their consumption points. In the years to come, it will strive to meet the challenge of increasing the reliability, quality and safety of electricity supply to all of its customers in light of the ever-growing presence of state-of-the-art technologies.

It also wants to continue to play a key role in achieving the objectives of its shareholder, PRE, and remain a source of security and a trusted social partner to its loyal employees. PREdi also wishes to continue in its successful cooperation with other PRE subsidiaries, namely PREs, which ensures technical monitoring on behalf of other investors and diagnostics of cable routes, PREds, which ensures data measurements and readings for customers on low-voltage levels, and KORMAK Praha and VOLTCOM, which both ensure investment construction works for PREdi, including the design, engineering, construction, but also renovation, modernisation and repairs of the distribution system equipment.

Main strategic constructions in 2024

The main strategic investments will be made in the construction and modernisation of 110/22 kV transformer stations and 110 kV overhead transmission lines and cables lines in the PREdi supplied territory. Individual projects are carried out in line with the company's long-term strategy of distribution network development. All constructions in Prague have been duly coordinated with the planning departments of Prague City Council and respect the applicable urban plan.

In view of admissibility and complexity of construction, strategic constructions for 2024 and following years include:

- the finalisation of the construction of the cable tunnel between the Karlín TR and the Hlávka bridge;
- the finalisation of the construction of the 110 kV distribution system and the control system at the Jih TR;
- the completed renovation of the 110 kV cable connecting the Sever and Letňany TRs;
- the continued construction of the new cable tunnel Invalidovna I;
- the implementation of the 110 kV overhead transmission line connecting the Sever and Holešovice TRs;
- the implementation of strengthening of the 22 kV Radlice network;
- the launch of the reconstruction works of the premises and transformer service warehouse at the Sever TR;
- the launch of the reconstruction works of the 22 kV distribution station and control system at the Střed TR;
- the launch of the reconstruction of the Měcholupy TR; and,
- the continued property rights negotiation for the construction of the 110 kV overhead transmission line connecting the city parts of Malešice, Běchovice and Měcholupy.

Overview of selected company indicators

Main financial indicators (MCZK)

	2023	2022	2021	2020	2019
Total assets	31,273	30,813	30,228	29,785	29,345
Distribution equipment	25,677	25,011	24,591	24,294	24,146
Other fixed assets	3,374	3,367	3,177	2,994	2,796
Cash pooling receivables within the Group	0	0	0	0	0
Trade receivables	54	65	112	105	119
Other assets	2,168	2,369	2,348	2,392	2,284
Total assets	31,273	30,813	30,228	29,785	29,345
Equity	18,196	18,988	19,497	19,489	19,700
Deferred tax liability	3,520	3,147	3,107	3,081	3,059
Cash pooling payables within the Group	912	1,642	1,733	1,163	461
Trade receivables	532	350	167	354	411
Deferred revenues	2,013	1,966	1,964	1,954	1,952
Reserves	191	175	200	230	272
Credit	5,200	3,700	2,700	2,700	2,700
Other assets	708	845	858	816	790
Gross profit from the sale of distribution services	5,064	5,167	4,905	4,802	4,904
Profit (loss) from ordinary activity before tax	1,022	1,583	1,558	1,535	1,777
Profit (loss) from ordinary activity after tax	488	1,280	1,259	1,250	1,443
EBIT	1,379	1,859	1,683	1,648	1,892
EBITDA	2,751	3,203	3,046	2,984	3,201
Total number of employees as of 31 December	483	478	472	467	456

Allocation of investments (MCZK, including capitalisation)

	2023	2022	2021	2020	2019
Total assets	2,149.8	1,956.0	1,844.9	1,729.5	1,643.0
HV distribution equipment	217.3	188.2	235.4	257.0	136.0
MV distribution equipment	776.8	808.4	681.4	652.9	689.2
LV distribution equipment	995.9	831.8	750.8	636.4	633.4
Electricity meters	159.8	127.6	177.3	183.2	184.4

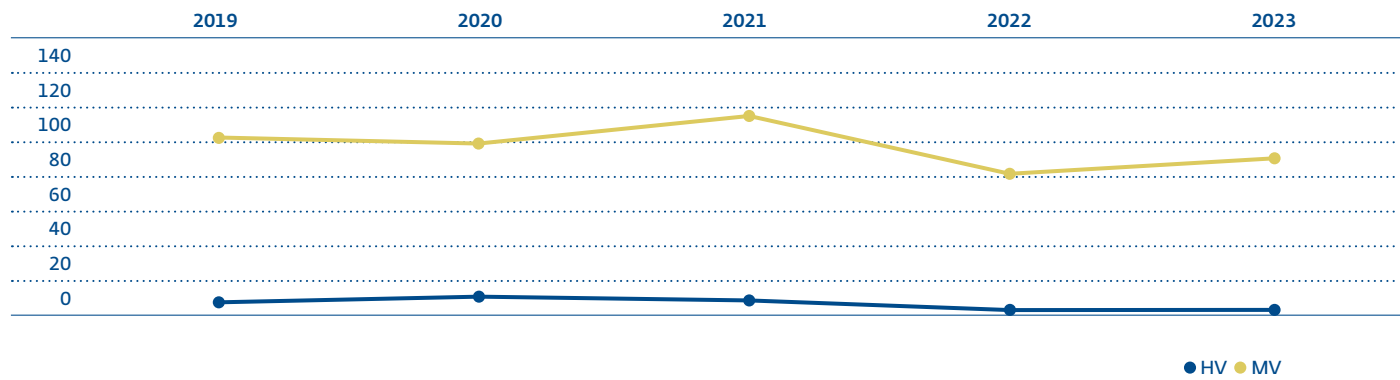
Selected network indicators

Measurement unit		2023	2022	2021	2020	2019
Maximum network load	MW	1,110	1,137	1,117	1,121	1,162
Total length of electricity networks	km	12,640	12,541	12,468	12,422	12,372
of which: HV	km	220	220	220	220	221
MV	km	3,955	3,937	3,914	3,906	3,899
LV	km	8,465	8,384	8,334	8,296	8,252
Number of HV/MV transformer stations	pieces	27	26	26	26	25
of which: owned by PREdi	pieces	26	25	25	25	24
owned by other entities	pieces	1	1	1	1	1
Number of MV/LV transformer distribution stations	pieces	3,281	3,272	3,253	3,237	3,221
Total number of MV/MV stations and MV/LV stations	pieces	5,024	5,001	4,968	4,934	4,906

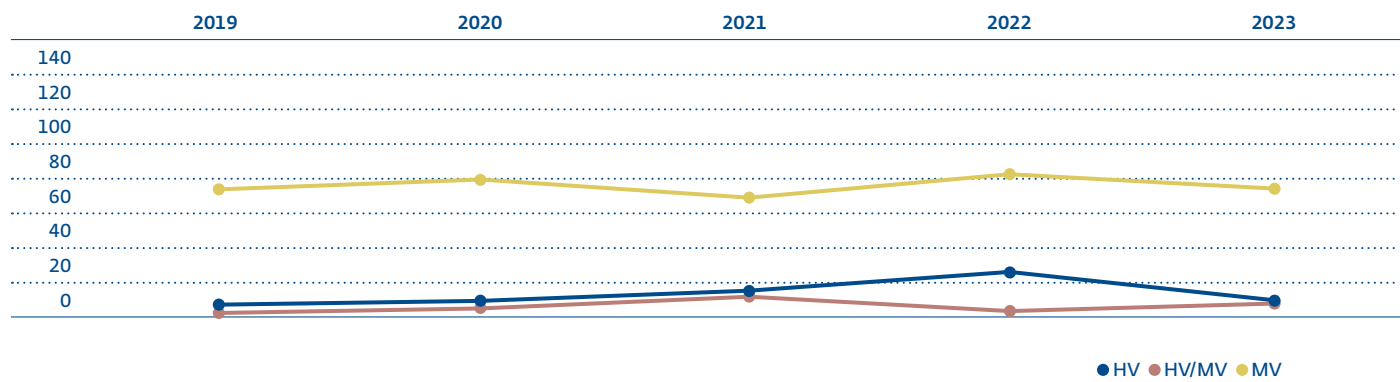
Distributed electricity

Measurement unit		2023	2022	2021	2020	2019
Supplied territory	km ²	504	504	504	505	505
Total distribution (procured)	GWh	5,856.1	6,000.0	5,984.4	5,864.0	6,296.4
Total number of consumption points	pieces	838,358	830,656	823,612	816,979	809,807
of which: Wholesale – HV, MV networks	pieces	2,140	2,115	2,096	2,077	2,060
Retail – small businesses – LV network	pieces	128,993	126,640	126,151	126,641	126,734
Retail – households – LV network	pieces	707,225	701,901	695,365	688,261	681,013

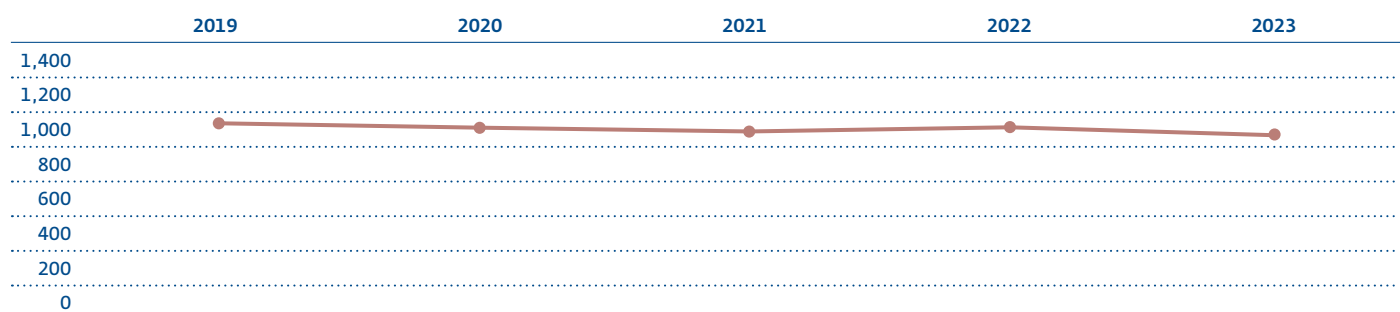
Number of HV and MV failures



Average length of electricity supply disruption on HV, HV/MV and MV equipment (min.)



Maximum achieved load (MW)



Financial analysis

Level of productivity

	Unit	2023	2022	2021	Calculation formula
Total revenues	MCZK	7,712	9,290	9,720	Total revenue from the income statement
Sales margin from the sale of distribution	MCZK	5,064	5,167	4,905	Sales from the sale of distribution services – costs of transit and system services from the income statement
Profit after tax	MCZK	488	1,280	1,259	Profit after tax from the income statement

Level of profit from revenue

	Unit	2023	2022	2021	Calculation formula
Sales margin from the sale of distribution per CZK 1 of revenue	%	68.4	51.7	57.1	Sales margin from the sale of distribution / revenue from distribution services x 100
Profit before tax per CZK 1 of revenue	%	13.3	17.0	16.0	Profit (loss) from ordinary activity before tax / total income x 100

Other indicators

	Unit	2023	2022	2021	Calculation formula
Current liquidity	%	110.2	88.7	90.8	Short-term assets / short-term liabilities x 100
Equity proportion to total invested capital	%	58.2	61.6	64.5	Equity / total invested capital x 100
Return on capital employed ROCE	%	5.1	7.2	6.6	ROCE = EBIT / (equity + long-term loans + deferred tax liability) x 100
Work productivity out of total revenue	TCZK/employee	16,235	19,765	20,725	Total revenue / average adjusted number of employees
EBIT – earnings before interest and taxes	MCZK	1,379	1,859	1,683	Earnings before interest and taxes
EBITDA – earnings before interest, taxes, depreciation and amortisation	MCZK	2,751	3,203	3,046	EBITDA = EBIT + depreciation

Trends in the electricity and energy sector

2023 was the third year of the Vth regulatory period.

The regulation rules and process will follow the main principles established for the Vth regulatory period, which will last from 1 January 2021 and 31 December 2025, and published in the document titled Principles of Price Regulation for the Regulatory Period 2021–2025 in the Energy Sector, Gas Sector, Activities of the Energy Sector and Gas Sector Operator and Statutory Purchasers.

Overview of relevant legislation

The legislative framework for the sector of electricity distribution primarily consists of the following regulations as amended:

- Act No. 458/2000 Sb., on Business Conditions and Public Administration in the Energy Sectors and Amendment to Other Acts (the Energy Act);
- Act No. 165/2012 Sb., on Promoted Energy Sources and Amendment to Other Acts;
- Act No. 406/2000 Sb., on Energy Management;
- Act No. 283/2021 Sb., the Building Act;
- Act No. 416/2009 Sb., on Acceleration in Construction of Transport, Water and Technical Infrastructure and Electronic Communication Infrastructure;
- Act No. 194/2017 Sb., on Measures to Reduce the Costs of Deploying High-Speed Electronic Communications Networks and on the Amendment to Other Acts;
- Decree No. 408/2015 Sb., on Rules on Electricity Market;
- Decree No. 16/2016 Sb., on Rules of Connecting to Electrification System;
- Decree No. 359/2020, Sb. on Electricity Metering;
- Decree No. 207/2021 Sb., on Supply Billing and Related Energy Sector Services;
- Decree No. 194/2015 Sb., on Price Regulation Methods and Price Regulation Procedures in the Electricity and Heating Sector;
- Decree No. 262/2015, Sb. on Regulation Reporting;
- Decree No. 540/2005 Sb., on Quality Standards of Electricity Supply and Related Energy Sector Services;
- Decree No. 80/2010 Sb., on Emergency State in the Electricity Sector and Procedural Requirement of Emergency Plans;
- Decree No. 8/2016 Sb., on Details of Granting Licences for Business Activity in Energy Sector Services; and,
- Decree No. 489/2021 Sb., on Procedures of Registering Supports within Market Operator and Implementation of some Other Provision of the Act on Promoted Energy Sources (Registering Decree).

Acts and decrees published in 2023

Act No. 19/2023 Sb., from 11 January 2023 which amends Act No. 458/2000 Sb., on Business Conditions and Public Administration in the Energy Sectors and Amendment to Other Acts (the Energy Act), as amended, and other related acts, was published on 23 June 2023. The Act entered into force on the day following the date of its promulgation.

Decree No. 193/2023 Sb., from 16 June 2023, on Emergency State in the Electricity Sector and Procedural Requirement of Emergency Plans, was published on 23 June 2023. The decree came into effect on 1 July 2023, with certain exception, which came into effect on 1 January 2024.

Decree No. 194/2023 Sb., from 16 June 2023, which amends Decree No. 79/2010 Sb., on the Dispatch Control of the Power System and the Transmission of Data for Dispatch Control, as amended by decree No. 388/2012 Sb., was published on 23 June 2023. The decree came into effect on 1 July 2023.

Decree No. 275/2023 Sb., from 5 September 2023, which amends Decree No. 79/2022 Sb., on Technical and Economic Parameters for the Determination of Feed-in Tariffs and Green Bonuses and for the Implementation of Certain Other Provisions of the Act on Supported Energy Sources ('Decree on Technical and Economic Parameters'), was published on 14 September 2023. The decree came into effect on 1 January 2024, with certain exception, which came into effect on the date of its promulgation.

Decree No. 280/2023 Sb., from 6 September 2023, on Conditions for the Activities of Energy Specialists, was published on 19 September 2023. It came into effect on 1 November 2023.

Decree No. 375/2023 Sb., from 13 December 2023, which amends Decree No. 359/2020 Sb., on Rules of Connecting to Electrification System, was published on 20 December 2023. The decree came into effect on 1 January 2024, with certain exception, which came into effect on 1 July 2024.

Act No. 469/2023 Sb., which amends Act No. 458/2000 Sb., on Business Conditions and Public Administration in the Energy Sectors and Amendment to Other Acts (the Energy Act), as amended, and other related acts, was published 31 December 2023. The Act came into effect on the day following its promulgation, with exceptions taking effect on the first day of the seventh calendar month after its promulgation, namely on 1 April 2024 and on 1 January 2025.

Price decisions of the Energy Regulatory Office published in 2023

ERÚ Price Decision No. 11/2022 from 30 September 2022, which sets support for subsidised energy sources, came into effect on 1 January 2023. The decision was subsequently modified by ERÚ Price Decision No. 15/2022, from 20 December 2022. It was changed again, with ERÚ Price Decision No. 7/2023, from 8 December 2023. ERÚ Price Decision No. 3/2023 from 27 September 2023 was published and came into effect on 1 January 2024. It was later amended by Price Decision No. 8/2023 from 28 December 2023.

ERÚ Price Decision No. 13/2022 from 14 November 2022 came into effect on 1 January 2023. ERÚ Price Decision No. 5/2023 from 29 November 2023 was published and came into effect on 1 January 2024. It was later amended by Price Decision No. 10/2023 from 28 December 2023.

ERÚ Price Decision No. 14/2022 from 14 November 2022, which sets prices for related energy services for consumers from low voltage networks, came into effect on 1 January 2023. ERÚ Price Decision No. 6/2023 from 29 November 2023 was published and came into effect on 1 January 2024.

Regulations of the Czech government published in 2023

Government Regulation No. 5/2023 from 4 January 2023, on Compensations for Supplying Electricity and Gas at Fixed Prices, was published on 11 January 2023. It became effective on the day following its promulgation.

Government Regulation No. 28/2023 from 25 January 2023, which amended Government Regulation No. 298/2022 Sb., on Setting Electricity and Gas Prices in Extraordinary Market Situation, as amended, was published on 3 February 2023. The Regulation entered into force on the day following the date of its promulgation.

Government Regulation No. 65/2023 Sb., from 22 February 2023, which amends Government Regulation No. 5/2023 Sb., on Compensations for Supplying Electricity and Gas at Fixed Prices, was published on 15 March 2023. The regulation came into effect on 1 April 2023.

Government Regulation No. 77/2023 Sb., from 22 March 2023, which amended Government Regulation No. 298/2022 Sb., which specifies the prices of electricity and gas in extraordinary market situations and determines the related maximum permissible scope of customer property benefit, as amended, was published on 30 March 2023. Also, Government Regulation No. 5/2023 Sb, on Compensations for Supplying Electricity and Gas at Fixed Prices, as amended by Government Regulation No. 65/2023 Sb., was published on the same day. It came into effect on 1 April 2023.

Government Regulation No. 214/2023, from 28 June 2023, which amends Government Regulation No. 463/2022 Sb., was published on 30 June 2023. It sets rules for the setting of prices for electricity and gas in extraordinary market situations supplied at a loss in distribution systems, and compensations provided for the supply of electricity and gas at a loss at fixed prices. It came into effect on 1 July 2023.

Government Regulation No. 215/2023 Sb., from 28 June 2023, which amends Government Regulation No. 298/2022 Sb., was published on 30 June 2023. It specifies the prices of electricity and gas in extraordinary market situations and determines the related maximum permissible scope of customer property benefit, as amended. It came into effect on 1 July 2023.

Government Regulation No. 216/2023 Sb., from 28 June 2023, which amends Government Regulation No. 236/2023 Sb., on State Budget Allocation under Section 28, paragraph 3 of the Act on Supported Energy Sources, was published on 30 June 2023. The Regulation entered into force on the day following the date of its promulgation.

Government Regulation No. 301/2023 Sb., from 27 September 2023, on State Budget Allocation under Section 28, paragraph 3 of the Act on Supported Energy Sources, was published on 29 September 2023. It came into effect on 1 January 2024.



**The Our Child
Foundation can change
the destinies and
futures of disabled
and otherwise
disadvantaged children
for the better. The
energy of a child's smile
is our reward.**

Ivana Kozáková

Director of the Our Child Foundation

Report of the Board of Directors on Business Activities and Assets for 2023

The company PREdistribuce, a.s., is a part of the modern, innovative and thriving energy PRE Group. For 18 years now, it has operated as an independent, stable and trustworthy distribution company. Its mission is to provide electricity distribution services to natural and legal persons in the territory of the capital city of Prague, the town of Rožtoky and the municipality of Žalov. The company manages the distribution system assets, the operation of which it controls through its Energy Dispatching Centre. It has been carrying out its operations under the applicable legislation and in the public interest, as it has held electricity distribution licence delivered by the ERÚ for an indefinite period of time. The distribution of electricity is subject to price and quality regulation by the ERÚ.

Thanks to effective network management, the company ensured a safe and reliable supply of electrical energy to all its customers throughout the past year, with no major outages. The operational performance of the entire distribution system proves the trend of decreasing internal distribution failure rate in Prague. Throughout the year, the quality standards of electricity supply and related services were met with regard to the absolute majority of the end customers connected to the company's distribution network in accordance with ERÚ Decree No. 540/2005 Sb. The monitored reliability indicators of electricity supply (SAIDI/SAIFI) confirm that PREdi continues to be evaluated by the ERÚ as the most reliable electricity distributor in the Czech Republic.

As part of its efforts to increase the reliability of its electricity supply to end customers, PREdi plans to build a new nodal point of the 400/110 kV distribution system to connect it with the existing Sever TR. This project is scheduled to be fully operational by 2027. In this context, in 2023, PREdi signed a memorandum of cooperation with the city of Prague and ČEPS to better coordinate the preparation of their various investment activities.

At the end of 2023, the Czech government approved the amendment to the Energy Act, called LEX OZE II. It introduces changes in the field of energy communities, opening the door to achieving a higher degree of energy independence and collaboration with consumers. Since the half of 2024 onwards, it will be possible to share electricity through the new data centre Elektroenergetické datové centrum, a.s., (EDC).

Due to the persisting instability in the energy sector, PREdi did not achieve its planned economic results. Our EBITDA for 2023 was CZK 247 million less than originally planned. This decline was caused not only by an increase in deferred taxes and wage growth but also by a reduced volume of distributed electricity. Its EBITDA reached CZK 2,751 million.

At the end of 2023, more than 838 thousand consumption points were connected to the distribution network, representing a 0.9% increase year-on-year. The maximum load of the distribution system reached 1,110 MW on 4 December 2023, representing a moderate decrease year-on-year. During 2023, PREdi distributed 5,856 GWh through the grid at all voltage levels, which is less than in previous years. This year-on-year decrease is primarily due to the continuing trend of energy-saving measures.

The planned renovation and development of the distribution network, including appropriate management and maintenance of the power equipment, contributes to ensuring a smooth supply of electricity. The company managed to fulfil its strategic goals as well as all of the parameters of the renovation and development of its distribution network as outlined in its long-term plan. In 2023, it invested a total of CZK 2,150 million in this area, thus modernising, and increasing the efficiency and reliability of the network in light of the ever-rising demand for electricity.

The company's task is to contribute to moving from the current energy networks to the smart grids of the future. PREdi recognises the growing importance of having a stable and fully reliable energy infrastructure. Investing considerable funds in digital technological solutions for its distribution network is perceived by the company as a necessary prerequisite to enable efficient monitoring of the system in the rapidly changing energy sector. In the context of the growing use of digital technologies and network interconnections, it is also essential to ensure their resilience against cyber threats, outages and other attacks. The company has allocated substantial resources to projects related to the smartification of networks and the development of associated telecommunications infrastructure. Simultaneously, it has focused on the widespread deployment of smart meters (AMM), which are a cornerstone for the implementation of modern technologies in households or businesses.

The key task for PREdi is to advance in the digitalisation of customer-oriented processes. This includes the implementation of modern technologies and systems that will enable more efficient communication with clients and provide them with online access to information and services.

2023 was not easy for the company, bringing with it a host of challenges that needed to be addressed – be it strategic planning, effective management or flexibility in responding to the rapidly changing environment in the energy sector.

PREdi has lived up to its reputation and remained a trustworthy and reliable partner. Its goal is to continue strengthening its position as a modern and stable distribution company capable of integrating innovative elements into the distribution system. Support of its sole shareholder, the parent company PRE, and close collaboration with it and other Group companies are among the important factors in the company's success.

The company's employees are key in achieving success, representing its greatest asset. All those who have contributed to the uninterrupted operation of the electricity infrastructure deserve recognition and gratitude for their high level of professionalism and dedication.

Financial report

Throughout 2023, the company had to deal with a range of challenges that negatively affected its financial results as well as its EBITDA.

One such factor was the low volume of distributed electricity, amounting to 5,856 GWh, representing the lowest value in the last 10 years.

The company's operating profit reached CZK 1,379 million, which is a decrease of CZK 480 million year-on-year. This decline is primarily due to the increase in the value of purchased services and reduced revenue from distribution services, resulting in the profit level from the sale of distribution services shrinking overall.

In 2023, PREdi purchased services for the total of CZK 1,814 million, which was CZK 173 million more than in 2022. The purchase of services within the Group constitute the largest portion of its total expenses. Outside of the Group, the highest expenses were borne in relation to the repairs and inspections of its distribution assets, rental fees for non-residential premises and cable collectors.

The company's total personnel expenses increased by CZK 99 million year-on-year. All items increased, including payroll costs, social security expenses and other social costs.

The adjustment of operating assets value increased by CZK 24 million year-on-year, primarily due to the growth in depreciation of tangible assets resulting from the overall increase in the depreciated asset value.

The year-on-year increase in the value of other operating revenues was mainly due to the growth in income from the sale of assets at the Sever and Východ TRs.

The company's other operating expenses increased year-on-year primarily due to the write-off of thwarted and unrealized investments into costs.

The year-on-year change in PREdi's yearly financial results was entailed by an increase in the borrowing capital.

In terms of taxes, the lower financial result was primarily caused by deferred tax, exceeding the amount paid in the previous years by CZK 334 million. This increase is related to the anticipated change in the tax rate, rising from 19% to 21%.

PREdi's total assets increased year-on-year by CZK 460 million, reaching CZK 31,273 million. The overall increase was due to an increase in the value of fixed assets, most notably cable lines. Conversely, the value of current assets fell due to a decrease in current receivables.

The company's assets also include accruals and deferrals, specifically prepaid rent for establishing easements in a foreign property. These assets will be gradually expensed over a five-year period.

On the liability side, there has been a decrease in equity due to achieving lower financial results than in previous years. Conversely, the contribution of the company's external sources increased, with the most significant increase observed in long-term liabilities within the Group.

On the liability side, accruals and deferrals increased year-on-year. They include future revenues from connection fees and future expenses in the form of received long-term loans within the Group.

In 2023, 58% of the company's funding came from equity, 35% from liabilities and 7% from other liabilities.

Investments

PREdi considers investment into the distribution network key to ensuring a reliable and high-quality supply of electric energy as well as to maintaining the safety of its networks. To achieve this, the company draws and implements yearly long-term, medium-term and annual investment plans, which are submitted to the bodies of the company for approval and subject to control by the regulator, the Energy Regulatory Office (ERÚ). ERÚ's task is to verify whether the planned investments made by the distributor in the renovation of its networks align with economic needs and whether the development of the network

meets legitimate demands of customers, such as new connections or increased capacity. To maintain an appropriate level of quality in the supply of electricity and related services, energy facilities must be adequately modernised and developed, including planned repairs. Thanks to this, set goals for operational reliability can be met and consumers are provided with distribution services meeting their expectations. Failure to comply with these standards may be sanctioned in accordance with the applicable legislation, specifically ERÚ Decree No. 540/2005 Sb.

The planning and allocation of investments are based on analyses of the technical condition, the development of loads in individual supply areas, transmission capacity and the operational reliability of individual network components. Actual lifespans and possibilities of their effective maintenance are also taken into account. In 2023, the company continued with planned renovation, inspection and modernisation of existing 110 kV, 22 kV networks and distribution facilities, respecting the financial constraints outlined in the investment plan.

All construction in Prague has been duly coordinated with the planning and construction departments of Prague City Council and respects the urban plan. This active cooperation ensures the most favourable living and business conditions in the capital.

The investment constructions included construction that will enhance the reliability and safety of electricity supply to customers and contribute to further improving the network management systems. Furthermore, these projects create favourable conditions to absorb the expected increase in requirements of new customers, decentralised sources and charging stations for the expanding electromobility sector. In 2023, PREdi invested CZK 2,150 million (including capitalisation) in the renovation and development of its distribution network, which is CZK 194 million more than in 2022. Investments were made in the networks of all voltage levels.

One of the key elements of the investment programme is strategic investments, primarily in the construction and modernisation of 110/22 kV stations and their systemic connection by 110 kV overhead transmission lines and cable lines. The major strategic construction projects implemented in 2023 include:

- the finalisation of the construction of the Slivenec TR;
- the continued construction of the construction of the cable tunnel between the Karlín TR and the Hlávka bridge;
- the continued construction of the construction of the 110 kV distribution system and the control system at the Jih TR;
- the continued construction of the new cable tunnel Invalidovna I; and,
- the launch of the reconstruction works of the 110 kV cable (K 110) connecting the Sever and Holešovice TRs.

Aside from the main listed strategic constructions in the backbone 110 kV networks and the 110/22 kV transformer stations, the company also continued with the renovation of 22/0.4 kV switching and distribution stations and MV and LV cable lines. At the same time, systematic construction and technological renewal of low-voltage 1 kV networks was underway. This continuous work is crucial for maintaining and improving the overall quality of the infrastructure and ensuring a stable supply of electricity for all PREdi customers.

In connection with new trends in the energy sector and the increased demand for state-of-the-art technologies, the Company has been focusing on the smartification of its distribution system and the preparation of the gradual roll out of smart metering AMM. Throughout 2023, PREdi managed to implement more than a hundred 22/0.4 kV smart distribution transformer stations, helping to enhance the reliability of electricity supply. The company's goal is to implement AMM at approximately one third of its consumption points by 2027 and to continue with the remaining consumption points in the following years. Also, it focused much of its attention on the development of electromobility, accumulation and related energy services, which are highly relevant for the development of distribution networks in an urban agglomeration.

Additionally, the company continued to develop its own optical infrastructure. The creation of a sufficiently fast, robust and reliable telecommunications infrastructure is a key prerequisite for the future development of smart grids and the implementation of the measures set out in the National Action Plan for Smart Grids as well as the requirements of the National Energy Strategy. In the development of the optical infrastructure, PREdi is assisted by its 100% subsidiary PREnetcom, which focuses on the use and operation of metallic cables and the development of optical communications cables that are installed together with the distribution system to allow for monitoring, metering, data transfer and remote management and operation control of smart grids. The development of the optical network enables PREdi to cope with technological changes and challenges related to the growth of decentralized generation, the development of e-mobility, increasing demands on the reliability of the distribution network and the expected increase in the volume of measured and transmitted data from smart metering systems.

In Prague, 9 April 2024

Signed by

Milan Hampl

chairperson of the Board of Directors

Signed by

Petr Dražil

vice-chairperson of the Board of Directors

Human resources

Human resources management

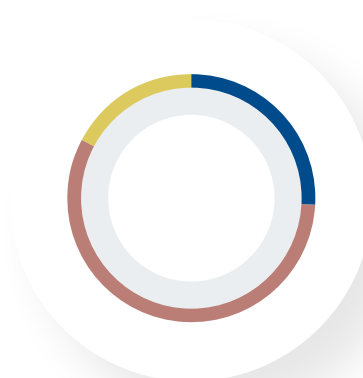
All of the personnel administration for PREdi is carried out by the specialised divisions of the Human Resources department of the parent company, PRE. This includes comprehensive services in the field of recruitment, personnel administration, social policy, employee training and payroll management. Just as in the parent company, both tariff and negotiated wages are used at PREdi. The SAP HR module is used for personnel administration and wage calculations.

The individual areas of personnel administration are enshrined in a collective agreement and set out in more detail in the company's internal regulations. In 2023, PREdi signed a new collective agreement for the period of 2024–2026. The document is always concluded for three years.

This area of PREdi activities also includes occupational safety, environmental protection and fire safety. These activities are carried out by professionals from PREdi's Occupational Safety and Environmental Protection department (OSEP) in cooperation with other specialised divisions. The department mainly carries out regular inspections in all areas of occupational safety. Based on these inspections, it proposes measures to ensure that the occupational health and safety system works and can prevent potential workplace accidents or the occurrence of hazardous situations.

Qualification structure

	%
■ university education	25.88
■ completed secondary education with diploma	56.94
■ secondary and secondary vocational	17.18
■ elementary education	0.00



Age structure

	%
■ under 20 years	0.00
■ 20–30 years	9.32
■ 30–40 years	18.22
■ 40–50 years	29.40
■ 50–60 years	34.58
■ over 60 years	8.48



Training

PREdi considers the methodical training and development of its employees to be one of the key tools of its strategic HR management. Selected forms of training, namely professional workshops and open courses, help employees achieve the required levels of competencies, knowledge and skills necessary for their jobs. In addition to professional and open courses, PREdi also provides its employees with customised training and development programs tailored to their needs, focusing on specific skill sets or areas of expertise. PREdi's development programs rely on long-term planning and offer support for both career growth and personal development.

In collaboration with its parent company PRE, PREdi has a long-standing cooperation with selected vocational schools specialising in electrical engineering, offering students free internships at its workplaces. In its efforts to support recruitment of new talent, PREdi also collaborates with selected universities. In 2023, through its parent company PRE, PREdi launched its first projects with the Czech Technical University's Department of Electrical Power Engineering and the Department of Economics, Management and Humanities. The goal is to foster cooperation with promising students participating in the PRE Trainee program. Once they complete the programme, they are offered job positions with PREdi.

Social policy

At PREdi, social policy is viewed as one of the most important stabilisation and motivational tools for employees. As such, PREdi sees it one of its core values. The company is well aware of the importance of social policy, which is not only an expression of PREdi's social responsibility, but it is also a significant means of enhancing the satisfaction, loyalty and performance of its employees. The social policy strategy attests to a long-standing tradition and commitment of PREdi to improve the economic situation and living standards of its employees. The company offers a variety of social benefits to its employees, including meal vouchers as well as contributions to cultural events, sports and healthcare.

The social care programme is enshrined in the collective agreement and implemented in the form of blanket and optional employee benefits. The individual areas are set out in more detail in PREdi's internal regulations. Blanket benefits include contributions towards meals, premium healthcare and medical care, interest-free housing loans, social loans and assistance as well as special bonuses for life and work anniversaries. This area also includes the possibility to receive contributions towards pension insurance supplementary savings or life insurance. The system of optional benefits reflects the interests and needs of employees, covering areas such as healthcare, culture, education, transportation, sports activities, residential recreation, insurance energy bill payment or selected products and services offered by PREm.

Healthcare

PREdi sees employee healthcare as one of its top priorities. That is why it provides healthcare services to its employees beyond the legally mandated scope. In cooperation with the parent company PRE, PREdi gives its employees access to premium healthcare programs, including breast cancer screening and treatment, preventive thyroid screening, preventive urological programmes as well as full-scale dental care.

These services are extended to PREdi employees by a medical professional contracted by PRE from the healthcare facility Poliklinika Agel Praha. They most notably include pre-employment, special and regular preventive check-ups. Regular occupational health inspections are conducted at PREdi workplaces. The contracted health professional works in cooperation with the Occupational Safety and Environmental Protection department of the HR department and competent PREdi divisions. They identify risk factors and propose and implement specific preventive measures to reduce work-related accidents, diseases and stress of all employees. As part of employee care and efforts to protect their health, regular vaccination campaigns are organised.

Environmental protection and OHS

The PRE Group has considered environmental protection as well as the protection of the occupational health of its employees as one of its top long-term priorities. It is well aware of the fact that energy consumption poses a significant burden to the environment as well as public health. That is why it has been taking active steps in line with the PRE Environmental Protection, Safety and Energy Efficiency Policy, allocating considerable resources to its implementation. PREdi's business activities are governed by the environmental management systems according to CSN EN ISO 50001:2019 and CSN EN ISO 14001:2016, having them certified according to these standards. In its management systems, PREdi has also been adhering to the principles of the Safe Enterprise program and the Health Promoting Enterprise competition.

Notable steps taken to promote environmental protection and energy efficiency in 2023 include:

- calculating the carbon footprint for the entire PRE Group for the previous year and implementing programs aimed at its long-term reduction;
- expanding its fleet of electric vehicles and increasing the number of charging stations for such electric cars; and,
- implementing measures to reduce the energy consumption at workplaces and introducing environmentally friendly technologies.

In terms of the occupational health and safety of its employees, PREdi has been implementing long-term preventive programmes aimed at the promotion of good health of its employees. In this respect, 2023 saw the implementation of the following significant projects:

- fulfilling the requirements of the Safe Enterprise and the Health Promoting Enterprise at level 3: PREdi managed to recertify within both programs and holds valid certifications; and,
- implementing new educational programs for employees in the field of electrical engineering.

In 2023, in relation to safety concerns, PREdi also took measures to comply with new legislative requirements for running designated technical facilities and for verifying the health fitness of employees. PREdi has taken all necessary organizational measures to align its processes with the new requirements.

Risk management system

Risk management at PREdi draws on a common methodical framework shared by all the companies of the PRE Group. The primary objective of the risk management system is to eliminate or minimise the negative impacts of risks on the company and increase the company's value through facing acceptable risks and exploiting opportunities arising from risks. The system also serves to regularly monitor and assess the effectiveness of risk management tools and measures and ensures timely warning. The main focus are the risks that could present the biggest threat given the assessment of their potential impact.

The process of risk management includes the identification and assessment of risks and the definition and specification of controls and other measures aimed at mitigating risks and reporting specific risks. The monitored risks are assessed in terms of their potential impact and likelihood using three scenarios of possible development.

Risks are systematically monitored in the following categories specified in a map of risks: strategic risks, financial risks, operational risks and compliance risks. All of the risks are updated in regular periods determined by their respective severity and recorded in a list of risks of the company.

Special attention is paid to legislative-regulatory risks that could have the most profound impact on the company's expected economic results. Depending on their nature, operational risks are usually managed in a decentralised way by individual organisational units; the most significant operational risks and their management are assessed by internal audits.

The key body of the risk management system is the Risk Management Committee, which regularly debates summary risk management reports and formulates management strategies for the most important risks in view of the company's risk exposures. The committee evaluates the total possible impact of risks on the company's economic results.

The risk management system and a relevant methodology are based on the methods and procedures of the EnBW corporate group. The monitored risks are reported at regular intervals using a unified structure stipulated by the risk management standards of the EnBW corporate group.

Subsidy schemes

The PRE Group participates in nationwide development projects, especially in the fields of e-mobility and electricity network management. It draws subsidies in accordance with the specific rules set out for individual subsidy schemes.

PREdi participates in the following projects supported by state subsidies:

- The project titled "Pilot project of using the spare capacity of large battery systems for support services (Eflex)", registered under No. TK03020118 in the Central Register of Projects . The project's objective is to define how the 'spare capacity' for support services can be used. The primary beneficiary of the state subsidy is ČEPS, a.s. PREdi also participates in this scheme, but in this case does not draw any resources. The project is provided by the Technology Agency of the Czech Republic within its THÉTA Programme aimed at supporting applied research, experimental development and innovation. It was launched on 1 July 2020 and completed on 30 June 2023.

- The project titled "Distribution system load management in the energy sector" registered under No. TK04020195 in the Central Register of Projects . The project aims to design HW and SW technologies that will allow for a decentralised management of the operations of distribution networks and consumption points in the current modern energy sector. The primary beneficiary of the state subsidy is ZPA Smart Energy, a.s. PREdi also participates in this scheme, but in this case does not draw any resources. The project is provided by the Technology Agency of the Czech Republic within its THÉTA Programme (Programme aimed at supporting applied research, experimental development and innovation). It was launched on 1 January 2022 and it is due to expire on 31 December 2024.

- The project titled "Optimisation of AMM roll-out based on pilot projects and testing value-added communication systems" registered under No. TK04020157 in the Central Registry of Projects. The project's aim is to explore new possibilities of communication technologies and to analyse their roll-out in a complex ICT network. The primary recipient of the state subsidy is the Czech Technical University in Prague. PREdi also participates in the project and draws money from the state subsidy scheme in line with the project's conditions. The project is provided by the Technology Agency of the Czech Republic within its THÉTA Programme (Programme aimed at supporting applied research, experimental development and innovation). It was launched on 1 January 2022 and it is due to expire on 31 December 2024.

- The project titled "Design, development and practical testing of IT system for optimisation of spare capacity of distribution network for electric vehicles charging using public charging network and testing of dynamic management of charging using V2G feature" registered under No. TK04020147 in the Central Registry of Projects . The project aims to offer a solution for the operators of the distribution network that will help save investment costs paid by the operators and will help accelerate the development of the charging infrastructure. The primary beneficiary of the state subsidy is Unicorn Software Factory, a.s. PREdi also participates in this scheme, but in this case does not draw any resources. The project is provided by the Technology Agency of the Czech Republic within its THÉTA Programme (Programme aimed at supporting applied research, experimental development and innovation). It was launched on 1 January 2022 and it is due to expire on 30 June 2024.

Subsidiary PREnetcom, a.s.

PREnetcom, a.s., was founded on 27 November 2017 as a 100% subsidiary of PREdi and it started operating on 1 January 2018. Its main task is to fulfil the long-term strategic goals of PREdi – i.e., to implement smart grids by designing and constructing communication infrastructure to connect individual components of the distribution network, which will ensure a reliable transfer of network data and enable remote control of the distribution network as part of smart grids and smart metering in the distribution system. Another task of the company consists in exploring the possibility of using the spare capacity of the newly created communication network for commercial purposes, such as smart city and smart home features as well as wholesaling to third parties.

In 2023, PREnetcom sustained its successful strategy of operating, maintaining and managing its passive communication infrastructure within the PRE Group. In order to reach operational synergies and draw on the current know-how of its employees, PREnetcom's operational team focused on bringing smart distribution stations and pilot AMM into operation. Throughout 2023, it managed to smarten more than 100 smart distribution transformer stations. As last year saw the trend of an increased demand for the connection of small generation units with more than 100 kW, in total, 20 such units were put into operation.

PREnetcom then focused its attention on further developing the ESO system it uses for the planning, construction and operation of its passive communication infrastructure. It namely developed the functions of specifications, implementation and automation in invoicing, which will, in turn, help avoid manual work in the future.

Also, it completed a number of commercial pilot projects of different sizes (i.e., the number of consumption points, or apartments) at various Prague locations and with a different layout of the surrounding buildings. It completed the construction of a new passive optical network at the following sites in Prague: Hodkovičky, Kunratice, Krč, Hostivař and Nové Město. As a result, the optical network has expanded with a further 70 kilometers. PREnetcom installed more than 900 electrical boxes and prepared connectivity infrastructure for more than 6,000 flats and family houses.

In 2023, PREnetcom's key task was to prepare and launch the construction of a power distribution system inside of multi-family and family houses. In cooperation with several other providers, it managed to standardise its procedure to connecting family houses, and it continues to develop methods to implement comprehensive solutions, including those for apartment buildings.

The company also fostered its cooperation with property developers. It sustained its fruitful collaboration with the FINEP company on a number of projects, but also managed to implement several other projects with other property developers, such as Sekyra Group, Trigema, Metrostav and many more.

NETFIN Infrastructure, a.s.

NETFIN Infrastructure, a.s., (NETFIN) was established in 2022 as a joint venture of FINEP HOLDING, SE, and PREnetcom, a.s. Its main mission is to foster joint cooperation in the development of real estate projects carried out by the FINEP Group, especially in the area of electromobility and optical network connections (with other areas of cooperation being possible, too).

In 2023, NETFIN focused on establishing optical and charging infrastructure for the first development projects of FINEP in the residential segment, particularly in the areas of Elektra (Hloubětín), Západní Město (Stodůlky) and Kaskády Barrandov. Currently, the infrastructure is already being utilized by the initial hundreds of customers, and their number is expected to gradually increase with the expansion into existing as well as new projects.



**Problems don't exist;
we create them
ourselves. There are
only obstacles that
need to be overcome:
in a smart, determined
and energetic way.
The result often brings
electrifying experiences.**

Michal Kocourek

Theater Manager and Producer, Actor

Report on General Meetings

In 2023, seven General Meetings were held (in the form of resolutions issued by the parent company as the sole shareholder).

General Meeting held on 12 January

Agenda:

- the approval of the management's objectives for 2023; and,
- election of new members to the Supervisory Board.

General Meeting held on 9 February

Agenda:

- the approval of the amendments to the contracts on the performance of the duties of the Board of Directors' executive members.

General Meeting held on 9 March

Agenda:

- evaluation of 2022 objectives and the payment of the annual performance bonus.

General Meeting held on 2 May

Agenda:

- Report of the Board of Directors on Business Activities and Assets for 2022;
- the Supervisory Board Report;
- the separate financial statements for 2022, the proposal for the distribution of the 2022 profit, including the determination of the amount of dividends and director's fees and the method of payment;
- the company's business concept for 2023;
- the Report on Relations for 2022;
- the 2022 Annual Report.
- the amendment of the statutes of the company; and,
- election of a new member to the Supervisory Board.

General Meeting held on 18 July

Agenda:

- the approval of an advance payment of the variable yearly bonus to the Board of Directors' executive members.

General Meeting held on 10 August

Agenda:

- election of a new member to the Board of Directors.

General Meeting held on 5 December

Agenda:

- election of a new member to the Supervisory Board.

Report on Relations of PREdistribuce, a.s., for 2023

("the Report on Relations") drawn up in accordance with Section 82 of Act No. 90/2012 Sb., on Business Corporations and Cooperatives ("the Business Corporations Act") for the accounting period of 1.1.2023 to 31.12.2023. The relations are described in a manner respecting the provisions of Section 504 of Act No. 89/2012 Sb., the Civil Code, concerning trade secrets, and by analogy with the provisions of Section 359 of the Business Corporations Act concerning restrictions of information provision.

1. The structure of the relations between the controlled entity and the controlling entity, role of the controlled entity and the manner and means of control

Controlling entity (managing entity): **Pražská energetika, a.s.**, registered office Na Hroudě 1492/4, Prague 10, 100 00, ID No.: 60193913, registered with the Municipal Court in Prague, file ref. 60193913, registered with the Municipal Court in Prague, file ref. B 2405 (**PRE**).

Controlled entity (managed entity): **PREdistribuce, a.s.**, registered office Svornosti 3199/19a, Prague 5, 150 00, ID No.: 27376516, registered with the Municipal Court in Prague, file ref. B 10158 (**PREdi**).

The companies PREdistribuce, a.s., PREměření, a.s. (*since 1 January 2024 PREenergo, a.s.*), eYello CZ, k.s., KORMAK Praha a.s., PREservisní, s.r.o., PREzákaznická, a.s., PREnetcom, a.s. (a 100% subsidiary of PREdi), VOLTCOM, spol. s r.o., and PRE distribuční služby, a.s., as managed entities, and Pražská energetika, a.s., as the managing entity, jointly constitute a corporate group Pražská energetika, a.s. ("the PRE Group"). The PRE Group also includes 100% subsidiaries of PREměření, a.s., which are listed in the overview of companies and chart of the controlling structure below.

The chart also features NETFIN Infrastructure, a.s., in which PREnetcom, a.s., holds a 50% ownership share, Rezident Park 9 s.r.o., in which as of 31 May 2023, PREservisní, s.r.o., acquired a 50% ownership share, and Elektroenergetické centrum, a.s., in which as of 13 December 2023, PREdistribuce, a.s., holds a 25% ownership share.

PREdi is a 100% subsidiary of PRE. PRE elects and removes members of the Board of Directors and the Supervisory Board of PREdi. PRE defines the strategic management of the PRE Group and also makes decisions about PREdi's business concept, including the rules of remuneration and the principles of collective bargaining. The goals for PREdi's executive management are established, assessed and monitored by PRE, which also establishes the strategic vision and principles to the PREdi's Board of Directors. PREdi adheres to internal group directives set by PRE and is part of the consolidated PRE Group. The above described management of PREdi by PRE is carried out within the scope defined by applicable law, especially Section 25a of Act No. 458/2000 Sb., the Energy Act. The role of PREdi within the PRE corporate group is to be a stable and reliable operator of the distribution system in the capital and in the city of Rožtoky. PREdi meets the requirements and expectations of the distribution network users by using state-of-the-art technologies and procedures.

PREdi is at the same time the controlling entity of its 100% subsidiary PREnetcom, a.s. As such, PREdi elects and removes members of the Supervisory Board of PREnetcom, a.s., approves its business strategy and establishes the strategic vision and principles to its Board of Directors.

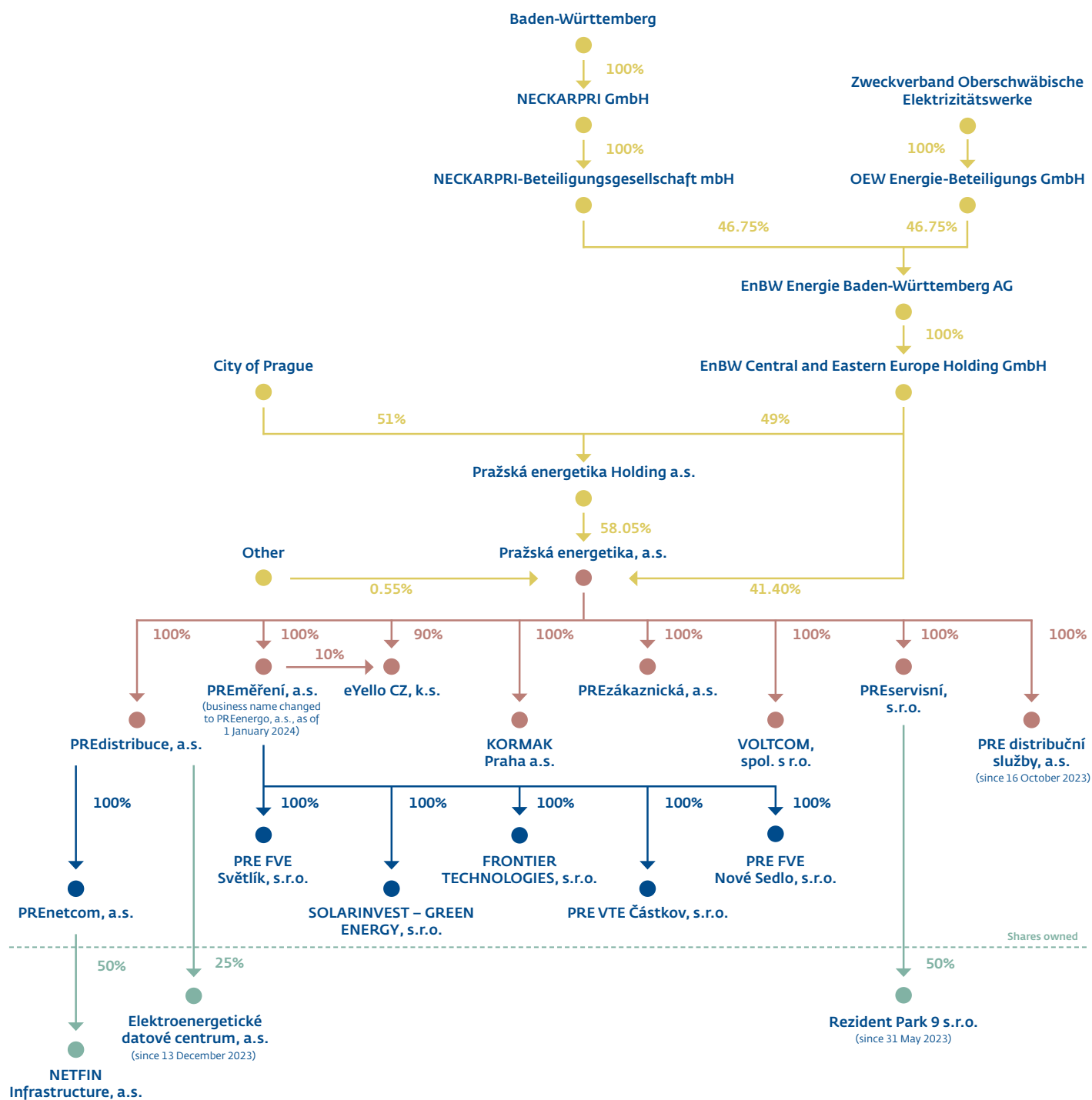
Overview of the companies forming the PRE Group together with the controlling and controlled entity:

- **PREenergo, a.s.**, (since 1 January 2024) registered office Na Hroudě 2149/19, Prague 10, 100 00, ID No.: 25677063, registered with the Municipal Court in Prague, file ref. B 5433. The company has been operating in the Czech market since 1998 until 31 December 2023, under the name PREměření, a.s. (**PREm**); (**PREenergo**);
- **PRE distribuční služby, a.s.**, (established on 16 October 2023, by spin-off from the demerged company PREměření, a.s.) with its registered office at Na Hroudě 1492/4, Prague 10, 100 00, ID No.: 19826982, registered with the Municipal Court in Prague, file ref. B 28442 (**PREds**);
- **PREzákaznická, a.s.**, registered office Na Hroudě 1492/4, Prague 10, 100 00, ID No.: 06532438, registered with the Municipal Court in Prague, file ref. B 22870 (**PREzak**);
- **eYello CZ, k. s.**, registered office Kubánské náměstí 1391/11, Prague 10, 100 00, ID No.: 25054040, registered with the Municipal Court in Prague, file ref. A 76596 (**Yello**);
- **KORMAK Praha a.s.** registered office K Sokolovně 34, Prague 10, 104 00, ID No.: 48592307, registered with the Municipal Court in Prague, file ref. B 20181 (**KORMAK Praha**);
- **PREservisní, s.r.o.**, registered office Na Hroudě 1492/4, Prague 10, 100 00, ID No.: 02065801, registered with the Municipal Court in Prague, file ref. C 215222 (**PREs**);
- **VOLTCOM, spol. s r.o.**, registered office Otevřená 1092/2, Prague 6, 169 00, ID No.: 44794274, registered with the Municipal Court in Prague, file ref. C 7541 (**VOLTCOM**);
- **PREnetcom, a.s.**, (a 100% subsidiary of PREdi) registered office Na Hroudě 1492/4, Prague 10, 100 00, ID No.: 06714366, registered with the Municipal Court in Prague, file ref. B 23057 (**PREnetcom**);
- **PRE FVE Světlík, s.r.o.**, (a 100 % subsidiary of PREm) registered office Na Hroudě 2149/19, Prague 10, 100 00, ID No.: 28080378, registered with the Municipal Court in Prague, file ref. C 287994;
- **SOLARINVEST – GREEN ENERGY, s.r.o.**, (a 100% subsidiary of PREm) registered office Na Hroudě 2149/19, Prague 10, 100 00, ID No.: 28923405, registered with the Municipal Court in Prague, file ref. C 153406;
- **FRONTIER TECHNOLOGIES, s.r.o.**, (a 100% subsidiary of PREm) registered office Na Hroudě 2149/19, Prague 10, 100 00, ID No.: 27234835, registered with the Municipal Court in Prague, file ref. B 106530;
- **PRE VTE Částkov, s.r.o.**, (a 100 % subsidiary of PREm) registered office Na Hroudě 2149/19, Prague 10, 100 00, ID No.: 27966216, registered with the Municipal Court in Prague, file ref. C 327201;
- **PRE FVE Nové Sedlo, s.r.o.**, (a 100% subsidiary of PREm) registered office Na Hroudě 2149/19, Prague 10, 100 00, ID No.: 11911913, registered with the Municipal Court in Prague, file ref. C 356261.

Companies with capital participation

- **NETFIN Infrastructure, a.s.**, (50% share owned by PREnetcom), registered office Na Hroudě 1492/4, Prague 10, 100 00, ID No.: 17093881, registered with the Municipal Court in Prague, file ref. B 27250;
- **Rezident Park 9 s.r.o.**, (50% share owned by PREs since 31 May 2023), registered office Koželužská 2450/4, Prague 8, 180 00, ID No.: 09771298, registered with the Municipal Court in Prague, file ref. C 342289;
- **Elektroenergetické datové centrum, a.s.**, (25% share owned by PREdi since 13 December 2023), registered office Na Hroudě 1492/4, Prague 10, 100 00, ID No.: 21020264, registered with the Municipal Court in Prague, file ref. B 2849.

Chart of the controlling structure including shareholdings



2. Overview of the actions carried out during the last accounting period on the instigation or in the interest of the controlling entity or its controlled entities if such actions concerned assets exceeding 10% of the equity of the controlled entity as identified in the last financial statements

In 2023, no actions concerning assets exceeding 10% of PREdi's equity were carried out on the instigation or in the interest of the managing entity or its controlled entities.

3. Overview of mutual contracts between the controlled entity and the controlling entity and between the controlled entities

a) Contracts PREdi x PRE

Contract on the provision of services No. PS20000023/005 – in effect from 1 January 2023 for an indefinite period of time
Contract on electricity supply to cover losses in the distribution system and for the own needs of the distribution system operator No. P200006/14 – in effect from 1 January 2006 for an indefinite period of time
Contract on the provision of short-term loans No. P200006/22 – in effect from 30 November 2005 for an indefinite period of time
Licence contract No. PS20000011/029 – in effect from 3 January 2011 for an indefinite period of time
Lease contract for the use of advertising panels and billboards No. NO21106/015 – in effect from 2 January 2006 for an indefinite period of time, as amended
Lease contract – plastic advertising pannels – No. NO21106/001 – in effect from 30 December 2005 for an indefinite period of time, as amended
Lease contract No. NO21109/006 – in effect from 1 April 2009 for an indefinite period of time
10 contracts on the establishment of easement to place PREdi's distribution system equipment in PRE's immovable assets, concluded for an indefinite period of time
Contract on the establishment of easement No. VV/G33/04457/08 – in effect from 31 March 2008 and 2 April 2048
Lease contract No. NO21111/011 – in effect from 1 April 2011 for an indefinite period of time
Contract on long-term loan No. PS20000014/021 – in effect from 18 June 2014 and 18 June 2026
Contract on long-term loan No. PS20000014/030 – in effect from 26 November 2014 and 28 November 2026
Contract on long-term loan No. PS20000015/021 – in effect from 29 June 2015 and 29 June 2027
Contract on join gas supply services No. PS21001015/015 – in effect from 1 November 2014 for an indefinite period of time
Contract on the lease of non-residential premises for business No. NV/S21/1633025 – in effect from 1 March 2016 for an indefinite period of time
Contract on the lease of non-residential premises for business No. NV/S21/1633226 – in effect from 1 March 2016 for an indefinite period of time, as amended
Contract on the lease of non-residential premises for business No. NV/S21/1633022 – in effect from 1 March 2016 for an indefinite period of time, as amended
Contract on the lease of non-residential premises for business No. NV/S21/1633026 – in effect from 1 March 2016 for an indefinite period of time, as amended
Contract on the lease of non-residential premises for business No. NV/S21/1633021 – in effect from 1 January 2016 for an indefinite period of time
Contract on the lease of non-residential premises for business No. NV/S21/1633024 – in effect from 1 March 2016 for an indefinite period of time, as amended
Contract on the lease of non-residential premises for business No. NV/S21/1633027 – in effect from 1 March 2016 for an indefinite period of time, as amended
Contract on the lease garage parking spaces No. NV/S21/1634181 – in effect from 1 April 2016 for an indefinite period of time, as amended
General contract on electricity distribution to consumption points of the electricity trader's No. PS20000011/011 – in effect from 1 January 2011 for an indefinite period of time
Contract on the provision of short-term loans No. PS20000017/009 – in effect from 17 February 2017 for an indefinite period of time
Contract on the cooperation on the construction of charging stations No. PS21001018/036 – in effect from 14 June 2018 to 31 December 2028
Contract on the sale of electricity in PREpoint public charging stations No. PS20000019/K/2017/045 – in effect from 20 February 2019
Contract of mandate to contract No. PS20000021/025 (services linked to damage-causing events) – in effect from 21 July 2021 for an indefinite period of time
Contract on long-term loan No. 1/2022 PS20000022/018 – in effect from 27 June 2022 to 15 July 2034
Contract on long-term loan No. 1/2023 PS20000023/029 – in effect from 25 July 2023 to 25 July 2035

Purchase agreement No. KV/G33/16441/2363994 (on immovable assets) – in effect from 3 November 2023

Purchase agreement (movable assets) No. KV/ S21/2019/2365313 – in effect from 3 November 2023

3 agreement on the conclusion of a future agreements on the establishment of an easement

2 contracts on the lease of a part of a land in effect from 1 July 2021 and 30 June 2026

126 contracts in effect on the lease of a part of an immovable asset (charging posts)

b) Contracts PREdi x PREm

Contract on the provision of services No. PS20000023/002, M5000/O/2023/0008 – in effect from 1 January 2023 to 31 December 2023

Contract on the supply of defunct metering equipment No. S252007/003, C00261/06 – in effect from 30 December 2006 for an indefinite period of time

Contract on the supply of used metering equipment No. S252007/004, C00260/06 – in effect from 30 December 2006 for an indefinite period of time

Contract for work No. P20006/19, C00203/06 – in effect from 1 March 2006 for an indefinite period of time, as amended

Contract on the lease of land No. N21110/016, C00418/10 – in effect from 1 April 2010 and 31 December 2030

Contract on the lease of land No. NO21110/004, C00438/10 – in effect from 1 September 2010 and 31 December 2030

Contract on the lease of land No. N21110/039, C00436/10 – in effect from 1 October 2010 and 31 December 2035, as amended

Contract on the lease of a part of real estate No. NO21110/005, C00439/10 – in effect from 1 October 2010 to 31 December 2035, as amended

Contract on the supply of metering equipment No. KV/S25/2361726, M5200/RS/2022/0003 – in effect from 1 January 2023 and 31 December 2026

7 contracts on the cooperation on performing work on unmeasured parts of electricity consumption equipment

Contract on personal data processing No. PS27200021/007 M6100/O/2021/151 – in effect from 9 August 2021 for the time of the effect of the above-listed contracts

Contract on the provision of distribution system services from MV and HV with the operator of local distribution system No. 80003131 (M6100/E/2016/0126) – in effect from 15 November 2016 for an indefinite period of time

Contract on the establishment of easement No. VV/G33/12987/1841915 M5000/VV/12824/1840868 – in effect from 9 April 2018 for an indefinite period of time

Purchase agreement on a movable asset (electric bike)

c) Contracts PREdi x PREzak

Contract on the provision of services No. PS20000023/004 – in effect from 1 January 2023 for an indefinite period of time

d) Contracts PREdi x Yello

General contract on electricity distribution to consumption points of the electricity trader's customers No. SOD/10390 – in effect from 16 November 2012 for an indefinite period of time, as amended

e) Contracts PREdi x KORMAK Praha

Contract on work – provision of expert services in the network of PREdistribuce, a.s., No. PS23000117/002 – in effect from 1 February 2017 for an indefinite period of time, as amended

Contract of mandate to contract No. PS23000117/002 – in effect from 1 December 2017 for an indefinite period of time

Contract for work – graphic and drawing documentation No. PS21002012/004 – in effect from 15 February 2012 for an indefinite period of time

Contract on personal data processing No. PS27200021/2019/008 – in effect from 17 December 2021 for an indefinite period of time

Contract on the cooperation on performing work on unmeasured parts of electricity consumption equipment No. PS27200022/002 – in effect from 11 January 2022 and 14 December 2026

Lease contract – supply contract No. NV/S24/1946371 – in effect from 11 July 2019 for an indefinite period of time

Contract on the provision of services No. PS20000023/003 – in effect from 1 January 2023 for an indefinite period of time

Contract on the provision of dispatcher control services and handling No. PS23330223/011 – in effect from 1 January 2023 and 31 December 2023

General purchase agreement to supply SG5 boxes, including orders, No. V 4010/PREdi/2021/001 – in effect from 30 January 2021 for an indefinite period of time, as amended

Purchase agreement No. KV/S21/2361335/2052088 (sale of surplus dismantled material) – in effect from 3 January 2023

General purchase contract No. M6100/ S24/2365069(AXH) – in effect from 24 August 2023 for an indefinite period of time, as amended

Contract for work No. PS21001023/001 – in effect from 3 January 2023 and 31 March 2023

Contract on work for the provision of design and engineering services for the construction of a relay equipment within the distribution system,

No. 99/S24/PR/2363502, as amended – in effect from 16 August 2023 and 30 April 2024, as amended

9 contracts for work on carrying out repairs of distribution network

108 contracts for work on the provision of design and engineering services for the construction of distribution system equipment

147 contracts for work on carrying out construction of distribution system equipment

f) Contracts PREdi x PREs

Contract on the provision of services No. PS20000023/006 – in effect from 1 January 2023 for an indefinite period of time

General contract on electricity supply No. G4100/ S24/2361411 – in effect from 1 January 2023 for an indefinite period of time, including 3 orders

Contract on the establishment of easement No. VV/G33/16240/2362666 – in effect from 25 April 2023 and 30 December 2030 or until the 1st day of the month following the commissioning of the new TR (whichever occurs earlier)

Purchase agreement No. KV/G33/16438/2363992 (on immovable assets) – in effect from 1 November 2023

Purchase agreement No. KV/G33/15932/2260753 (on immovable assets) – in effect from 25 April 2023

g) Contracts PREdi x VOLTCOM

General contract on work and contract on the provision of services No. PS20000019/046 – in effect from 1 May 2019 to 31 December 2023

Contract on personal data processing No. PS27200019/2019/012 – in effect from 16 December 2019 for an indefinite period of time

Contract on the cooperation on performing work on unmeasured parts of electricity consumption equipment No. PS27200019/013 – in effect from 17 December 2019 and 20 November 2024, or until the cooperating partner's certificate expires

Contract on the provision of maps No. PS21002011/005 – in effect from 21 December 2010 for an indefinite period of time

Contract for work No. PO/S21/2261180 – repairs of the earthing structure of a distribution station – in effect from 1 January 2023 and 31 December 2025

Contract on the provision of dispatcher control services and handling No. PS23330223/001 – in effect from 1 January 2023 and 31 December 2023

4 contracts on work to perform a job – in effect from 10 January 2023 and 31 December 2023

3 contracts for work on the provision of design and engineering services for the repairs of distribution system equipment

18 contracts for work on carrying out repairs of distribution system equipment

110 contracts for work on the provision of design and engineering services for the construction of distribution system equipment

81 contracts for work on carrying out construction of distribution system equipment

2 purchase agreements for the sale of transformers

h) Contracts PREdi x PREnetcom

Contract on the assignment of contract No. PS20000019/021 – in effect from 1 February 2019 (contract for work No. 8237/98 – servicing – dated 28 July 1998, as amended)

Lease contract No. NO/S21/1943803 – in effect from 1 January 2019 for an indefinite period of time, as amended

Contract on the lease of non-residential premises for business No. NO/S21/2153642 – in effect from 1 May 2021 for an indefinite period of time

11 contracts for work on the provision of design and engineering services for the construction of distribution system equipment

197 contracts for work on carrying out construction of distribution system equipment

i) Contracts PREdi x PRE x PREnetcom

General contract on the provision of services No. PS20000019/010 – in effect from 1 January 2019 and 31 December 2048

The PRE Group and PREdi have concluded contracts on the conclusion of a contract on the connection to the distribution system for all PRE's consumption points.

The PRE Group and PREdi have concluded contracts on the connection to the distribution system for all PRE's consumption points.

4. Review of whether the controlled entity incurred damage and a review of its settlement

PREdi has not incurred any damage from the relation with the controlling entity or the entities controlled by the managing entity or from the above mentioned contractual relationships. Transactions arising from the above mentioned contractual relationships are agreed in prices usual at the place and time; no preferential treatment was provided to one party or the other.

5. Advantages and disadvantages arising from the relations between the controlled entity and the controlling entity and between the controlled entity and the entities controlled by the controlling entity, and the risks that arise from them and information on the potential settlement of damage

PREdi has not incurred any damage or faced any risks beyond the degree usual in business relations between independent entities resulting from the relation with the managing entity or the entities controlled by the managing entity, or from the above mentioned contractual relationships.

Cooperation between PREdi and PRE and the companies of the PRE Group, respectively, brought considerable advantages to PREdi thanks to the acquired know-how. Owing to its affiliation with the corporate group, PREdi has, in particular, access to the corporate group's knowledge and experience, as well as to the technology used, the real estate and all the advantages and synergies it brings.

The Board of Directors, as the statutory body of PREdi, declares that the data contained in this Report on Relations are correct and complete and that the procedure of drawing up the Report on Relations according to Section 82 et seq. of the Business Corporations Act made full use of all the information and data which the statutory body has at its disposal and which it has ascertained acting with due diligence.

In Prague, 4 March 2024

Signed by

Milan Hampel

chairperson of the Board of Directors

Signed by

Petr Dražil

vice-chairperson of the Board of Directors

Supervisory Board Report on Activities in 2023

In accordance with the Articles of Association, the Supervisory Board consists of four members. As a supervisory body, it oversees the performance of the company's business activities in compliance with the law and the Articles of Association.

In 2023, five meetings of the Supervisory Board were held. They were regularly attended by the chairperson and the vice-chairperson of the Board of Directors.

The Supervisory Board continuously monitored the activities of the company and the key decisions of the Board of Directors. The Board of Directors regularly informed the Supervisory Board about the current developments in the company, its economic results, the implementation of the investment plan and the company's financial situation. To this end, the Board of Directors submitted written materials and its members commented on them when the materials were debated by the Supervisory Board.

In 2023, the Supervisory Board, amongst others:

- elected Pavel Elis the chairperson of the Supervisory Board for the upcoming term;
- debated and reviewed the Report on Relations for 2022 and did not identify any irregularities with regard to the requirements of the Act on Business Corporations, including the review of whether any damage was incurred and settled in accordance with Sections 71 and 72;
- debated the Report of the Board of Directors on Business Activities and Assets for 2022;
- debated and reviewed the consolidated and separate financial statements for 2022 including the auditor's reports; the Supervisory Board concluded that the financial report presented a true and fair view of the financial and economic situation of the Group as well as the results of its business activities;
- reviewed the proposal for the distribution of the 2022 profit, including determination of the amount of profit shares (dividends) and directors' fees and the method of payment; it recommended its adoption by the General Meeting;
- debated the 2022 Annual Report;
- debated the materials to be debated by the General Meeting of the company convened on 2 May 2023;
- debated and approved the fulfilment of the top management's objectives for 2022;
- debated and approved capital participation in Elektroenergetické datové centrum, a.s.;
- reviewed the economic plan for 2024 and the draft plan for 2025–2026;
- discussed and approved the investment plan for the project Strengthening of the 110/22 kV transformation in the Červený Vrch TR;
- discussed and approved the investment plan for the project Strengthening of the 110/22 kV transformation in the Letňany TR;
- debated and approved the investment plan for the project Enhancement of a 22 kV network – Radlice;
- discussed and approved the investment plan for the project Strengthening of the 110/22 kV transformation in the Černý Most TR;
- debated and approved the investment plan for the project Renovation of the 110/22 kV Jinonice TR;

..... debated and approved the investment plan for the project Areál Sever – distribution transformer warehouse;
..... debated and approved the investment plan for the project Areál Sever – renovation and extension of transformer service;
and,
..... discussed and approved the update of costs for the investment project for the Renewal and strengthening of the 22 kV cable line from the Západ TR to Prague Airport.

The Supervisory Board declares that the company's economic results in 2023 were very good and expresses its thanks for them to the members of the Board of Directors as well as the company's employees.

In Prague, 5 March 2024

Signed by

Pavel Elis

chairperson of the Supervisory Board



KPMG Česká republika Audit, s.r.o.

Pobřežní 1a
186 00 Praha 8
Czech Republic
+420 222 123 111
www.kpmg.cz

*This document is an unsigned English translation of the Czech auditor's report.
Only the Czech version of the report is legally binding.*

Independent Auditor's Report

to the Shareholder of PREdistribuce, a.s.

Opinion

We have audited the accompanying financial statements of PREdistribuce, a.s. ("the Company"), prepared in accordance with Czech accounting legislation, which comprise the balance sheet as at 31 December 2023, and the income statement, the statement of changes in equity and the cash flow statement for the year then ended, and notes to the financial statements, comprising material accounting policies. Information about the Company is set out in Note "General information" to the financial statements.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2023, and of its financial performance and its cash flows for the year then ended in accordance with Czech accounting legislation.

Basis for Opinion

We conducted our audit in accordance with the Act on Auditors, and Auditing Standards of the Chamber of Auditors of the Czech Republic, consisting of International Standards on Auditing (ISAs), which may be supplemented and amended by relevant application guidelines. Our responsibilities under those regulations are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and the Code of Ethics adopted by the Chamber of Auditors of the Czech Republic, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



Other Information

In accordance with Section 2(b) of the Act on Auditors, other information is defined as information included in the annual report other than the financial statements and our auditor's report. The statutory body is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable laws and regulations, in particular, whether the other information complies with laws and regulations in terms of formal requirements and the procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with those requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- the other information describing matters that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- the other information has been prepared in accordance with applicable laws and regulations.

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement.

Responsibilities of the Statutory Body and Supervisory Board for the Financial Statements

The statutory body is responsible for the preparation and fair presentation of the financial statements in accordance with Czech accounting legislation and for such internal control as the statutory body determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the statutory body is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the statutory body either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Supervisory Board is responsible for overseeing the Company's financial reporting process.



Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the above regulations will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above regulations, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the statutory body.
- Conclude on the appropriateness of the statutory body's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



Report on Relations

We have reviewed the factual accuracy of the information disclosed in the report on relations of PREdistribuce, a.s. ("the Company") for the year ended 31 December 2023. The responsibility for the preparation and factual accuracy of this report rests with the Company's statutory body.

Our responsibility is to express our view on the report on relations based on our review.

We conducted our review in accordance with Auditing Standard No. 56 of the Chamber of Auditors of the Czech Republic. This standard requires that we plan and perform the review to obtain limited assurance as to whether the report on relations is free of material misstatement. A review is limited primarily to inquiries of the Company's personnel and analytical procedures and examination, on a test basis, of the factual accuracy of information, and thus provides less assurance than an audit. We have not performed an audit of the report on relations and, accordingly, we do not express an audit opinion.

Based on our review, nothing has come to our attention that would lead us to believe that the report on relations of PREdistribuce, a.s. for the year ended 31 December 2023 contains material factual misstatements.

Statutory Auditor Responsible for the Engagement

Petr Kuna is the statutory auditor responsible for the audit of the financial statements of PREdistribuce, a.s. as at 31 December 2023, based on which this independent auditor's report has been prepared.

Prague
2 May 2024

KPMG Česká republika Audit, s.r.o.
Registration number 71

Signed by

Petr Kuna
Partner
Registration number 2476

Separate financial statements of PREdistribuce, a.s.

In full format as at 31 December 2023

Separate financial statements prepared in accordance with Act No. 563/1991 Coll., the Accounting Act, as amended; Regulation No. 500/2002 Coll., which provides implementation guidance on certain provisions of the Accounting Act for reporting entities that are businesses maintaining double-entry accounting records, as amended; and the Czech Accounting Standards for Businesses, as amended.

Income statement (TCZK)

Ident.	Text	Note	2023	2022
	Revenue from distribution services and other revenues	(1)	7,437,239	9,082,459
I. 1.	Revenue from distribution services		7,407,921	9,056,971
I. 2.	Other revenues		29,318	25,488
A.	Cost of sales	(3)	(4,190,688)	(5,553,188)
A. 2. 1.	Cost of transit and system services and losses		(2,343,531)	(3,889,541)
A. 2. 2.	Consumed material and energy		(32,844)	(21,870)
A. 3.	Purchased services		(1,814,313)	(1,641,777)
D.	Personnel expenses	(2)	(618,909)	(519,868)
D. 1.	Wages and salaries		(420,894)	(367,954)
D. 2.	Social security and health insurance expenses and other expenses		(198,015)	(151,914)
D. 2. 1.	Social security and health insurance expenses		(146,783)	(129,159)
D. 2. 2.	Other expenses		(51,232)	(22,755)
E.	Adjustments relating to operating activities		(1,365,556)	(1,341,671)
E. 1.	Adjustments to intangible and tangible fixed assets	(6, 7)	(1,371,851)	(1,343,896)
E. 3.	Adjustments to receivables	(9)	6,295	2,225

Income statement (TCZK)

Ident.	Text	Note	2023	2022
III.	Other operating revenues		274,234	207,222
III. 1.	Proceeds from disposals of fixed assets		53,369	1,619
III. 2.	Proceeds from disposals of raw materials		1,850	1,448
III. 3.	Other operating revenues	(1)	219,015	204,155
F.	Other operating expenses		(157,531)	(15,950)
F. 1.	Net book value of fixed assets sold		(61,998)	(1,267)
F. 3.	Taxes and charges		(2,182)	(2,865)
F. 4.	Provisions relating to operating activity and complex prepaid expenses		(3,918)	9,433
F. 5.	Other operating expenses		(89,433)	(21,251)
*	Operating profit (loss)		1,378,789	1,859,004
VI.	Interest revenue and similar revenue		1	-
J.	Interest expense and similar expense	(4)	(356,606)	(275,705)
J. 1.	Interest expense and similar expense – group undertakings		(354,124)	(272,576)
J. 2.	Other interest expense and similar expense		(2,482)	(3,129)
VII.	Other financial revenue		34	16
K.	Other financial expense		(175)	(222)
*	Profit (loss) from financial operations		(356,746)	(275,911)
**	Profit (loss) before tax	(5)	1,022,043	1,583,093
L.	Income tax	(5)	(534,067)	(303,000)
L. 1.	Current income tax		(160,744)	(263,790)
L. 2.	Deferred income tax		(373,323)	(39,210)
**	Profit (loss) after tax		487,976	1,280,093
***	Profit (loss) for the period		487,976	1,280,093
*	Net turnover for the period		7,711,508	9,289,697

Balance sheet (TCZK)

Ident.	ASSETS	Note	2023			2022
			Gross	Adjust.	Net	Net
	TOTAL ASSETS		62,729,594	(31,456,711)	31,272,883	30,812,527
B.	Fixed assets		60,464,506	(31,413,786)	29,050,720	28,378,323
B. I.	Intangible fixed assets	(7)	72,240	(55,802)	16,438	7,961
B. I. 1.	Research and development		40,875	(38,345)	2,530	2,758
B. I. 2. 1.	Software		20,037	(17,457)	2,580	4,462
B. I. 5. 2.	Intangible fixed assets under construction		11,328	-	11,328	741
B. II.	Tangible fixed assets	(6)	60,375,166	(31,357,984)	29,017,182	28,368,262
B. II. 1.	Land and buildings		43,976,243	(21,294,523)	22,681,720	22,023,178
B. II. 1. 1.	Land		711,257	-	711,257	722,856
B. II. 1. 2a.	Cables and overhead transmission lines		27,297,765	(12,249,254)	15,048,511	14,533,326
B. II. 1. 2b.	Power structures		15,967,221	(9,045,269)	6,921,952	6,766,996
B. II. 2.	Plant and equipment		13,484,917	(8,716,707)	4,768,210	4,688,090
B. II. 2. 2a.	Transformer station and distribution plant technology		10,484,585	(6,777,891)	3,706,694	3,710,783
B. II. 2. 2b.	Dispatching and control system equipment		2,685,147	(1,692,364)	992,783	908,353
B. II. 2. 2c.	Other equipment		315,185	(246,452)	68,733	68,954
B. II. 4.	Other tangible fixed assets		2,401,378	(1,346,754)	1,054,624	1,005,225
B. II. 4.3.	Other tangible fixed assets – electricity meters in the network		2,401,378	(1,346,754)	1,054,624	1,005,225
B. II. 5.	Advance payments for tangible fixed assets and tangible fixed assets under construction		512,628	-	512,628	651,769
B. II. 5. 1.	Advance payments for tangible fixed assets		21,424	-	21,424	21,230
B. II. 5. 2.	Tangible fixed assets under construction		491,204	-	491,204	630,539
B. III.	Long-term investments	(8)	17,100	-	17,100	2,100
C.	Current assets		2,253,260	(42,925)	2,210,335	2,432,930
C. I.	Inventories		2	-	2	6
C. I. 5.	Advance payments for inventories		2	-	2	6
C. II.	Receivables		2,250,996	(42,925)	2,208,071	2,431,130
C. II. 1.	Long-term receivables		83	-	83	68
C. II. 1. 1.	Trade receivables		78	-	78	63
C. II. 1. 5.	Receivables – other		5	-	5	5
C. II. 2.	Short-term receivables		2,250,913	(42,925)	2,207,988	2,431,062
C. II. 2. 1.	Trade receivables	(9)	97,329	(42,925)	54,404	65,375
C. II. 2. 2.	Receivables – group undertakings	(18)	11	-	11	40
C. II. 2. 4.	Receivables – other		2,153,573	-	2,153,573	2,365,647
C. II. 2. 4. 3.	Tax receivables	(5)	107,767	-	107,767	4,221
C. II. 2. 4. 4.	Short-term advances paid		56,244	-	56,244	803
C. II. 2. 4. 5.	Estimated receivables	(18)	1,989,042	-	1,989,042	2,359,837
C. II. 2. 4. 6.	Other receivables		520	-	520	786
C. IV.	Cash		2,262	-	2,262	1,794
C. IV. 1.	Cash on hand		2,258	-	2,258	1,794
C. IV. 2.	Bank accounts		4	-	4	-
D.	Deferrals		11,828	-	11,828	1,274

Balance sheet (TCZK)

Ident.	LIABILITIES AND EQUITY	Note	2023	2022
	TOTAL LIABILITIES AND EQUITY		31,272,883	30,812,527
A.	Equity	(10)	18,196,084	18 988 209
A. I.	Share capital		17,707,934	17,707,934
A. IV.	Retained profits		174	182
A. V.	Profit (loss) for the period		487,976	1,280,093
B. + C.	Liabilities		10,917,287	9,765,038
B.	Provisions		191,411	175,429
B. 4.	Other provisions	(11)	191,411	175,429
C.	Payables		10,725,876	9,589,609
C. I.	Long-term liabilities		8,719,879	6,846,556
C. I. 6.	Liabilities – group undertakings	(18)	5,200,000	3,700,000
C. I. 8.	Deferred tax liability	(12)	3,519,879	3,146,556
C. II.	Short-term payables		2,005,997	2,743,053
C. II. 3.	Short-term advances received		409,062	496,412
C. II. 4.	Trade payables	(13)	116,436	185,882
C. II. 6.	Liabilities – group undertakings	(18)	1,327,814	1,805,873
C. II. 8.	Liabilities – other		152,685	254,886
C. II. 8. 3.	Payables to employees		23,652	20,838
C. II. 8. 4.	Social security and health insurance liabilities	(5)	13,826	11,854
C. II. 8. 5.	Tax liabilities and subsidies	(5)	46,941	85,588
C. II. 8. 6.	Estimated payables		67,612	136,125
C. II. 8. 7.	Other payables		654	481
D.	Accruals		2,159,512	2,059,280
D. 1.	Accrued expenses		146,559	93,640
D. 2.	Deferred revenues	(14)	2,012,953	1,965,640

Statement of changes of equity (TCZK)

	Share capital	Fund from profit reserve fund	Profit/ loss	Retained earnings	Total equity
Balance as at 31 December 2021	17,707,934	530,000	1,258,808	474	19,497,216
Dividend payments	-	(530,000)	(1,247,708)	(292)	(1,778,000)
Directors' fees paid	-	-	(11,100)	-	(11,100)
Net profit for 2022	-	-	1,280,093	-	1,280,093
Balance as at 31 December 2022	17,707,934	-	1,280,093	182	18 988 209
Dividend payments	-	-	(1,268,993)	(7)	(1,269,000)
Directors' fees paid	-	-	(11,100)	-	(11,100)
Rounding	-	-	-	(1)	(1)
Net profit for 2023	-	-	487,976	-	487,976
Balance as at 31 December 2023	17,707,934	-	487,976	174	18,196,084

Cash flow statement (TCZK)

	Note	2023	2022
Cash and cash equivalents at the beginning of the period	(19)	(1,640,012)	(1,731,215)
Operating activity			
Accounting profit from ordinary activities before taxation		1,022,043	1,583,093
Depreciation and amortisation	(6, 7)	1,371,851	1,343,896
Write-off of doubtful receivables and other assets		5,255	1,910
Change in adjustments and provisions	(9, 11)	9,687	(26,974)
Investment contributions accounted for in revenues	(14)	(199,498)	(192,605)
Gains (losses) from sale and disposal of fixed assets		67,618	(263)
Interest	(4)	354,124	272,576
Net cash flow from operating activity before changes in working capital		2,631,080	2,981,633
Change in receivables from operating activity and deferrals		324,271	141,607
Change in short-term payables from operating activity and accruals		(6,984)	(109,877)
Change in inventories		4	(6)
Net cash flow from operating activity before taxation and interest		2,948,371	3,013,357
Interest paid	(4)	(301,204)	(230,112)
Interest received		1	-
Income tax paid		(264,291)	(250,538)
Net cash flow from operating activity		2,382,877	2,532,707
Investment activity			
Cash paid for acquisition of fixed assets		(2,158,112)	(1,988,281)
Cash paid for acquisition of financial assets		(15,000)	-
Proceeds from investment contributions	(14)	246,810	334,258
Proceeds from sale of fixed assets		53,370	1,619
Net cash flow from investment activity		(1,872,932)	(1,652,404)
Financial activity			
Change in intercompany receivables and payables from financing		1,500,000	1,000,000
Dividends paid and directors' fees paid		(1,280,100)	(1,789,100)
Net cash flow from financial activity		219,900	(789,100)
Change in cash and cash equivalents		729,845	91,203
Cash and cash equivalents at the end of the period	(19)	(910,167)	(1,640,012)

General information

Establishment and description of the Company

PREdistribuce, a.s., ("PREdi" or the "Company") was established as a joint-stock company on 16 August 2005 and was entered in the Commercial Register of the Municipal Court in Prague on 7 September 2005.

The Company's registered office is located at Svornosti 3199/19a, Prague 5, 150 00, ID No.: 27376516.

The Company's principal activities include the distribution of electricity in the capital Prague, in Roztoky and in Žalov, covering an area of 504 km², from which it derives most of its revenues. The distribution of electricity is carried out in the public interest and the associated rights and obligations, with the exception of general legal regulations, are governed by Act No. 458/2000 Coll., the Energy Act, as amended, and the related implementation guidance.

Statutory and supervisory bodies as at 31 December 2023

Board of Directors

Milan Hampl	Chairperson of the Board of Directors
Petr Dražil	Vice-chairperson of the Board of Directors
Tobias Mirbach	Member of the Board of Directors
Jan Sixta	Member of the Board of Directors

Supervisory Board

Pavel Elis	Chairperson of the Supervisory Board
Alexander Manfred Sloboda	Member of the Supervisory Board
Karsten Krämer	Member of the Supervisory Board
Zdeněk Smetana	Member of the Supervisory Board

The Company's sole shareholder is Pražská energetika, a.s., with its registered office at Na Hroudě 1492/4, Prague 10, 100 00.

Organisational structure

The Company has two divisions, the Managing Director's division and the Regulated Assets division. The Managing Director's division is further divided into four sections: Network Management, Preparation of Constructions, Network Access and Economics, and Network Concepts. The Regulated Assets division is divided into three sections: Network Administration, Network Operation, and Security and Distribution Systems.

The PRE Group

In 2023, the PRE Group consisted of the parent company, Pražská energetika, a.s., which is the holder of licences for trading in electricity and gas in the Czech Republic, and its subsidiaries. These include PREdistribuce, a.s., PREměření, a.s. (since 1.1.2024 PREenergo, a.s.), PRE distribuční služby, a.s., (since 16.10.2023), eYello CZ, k.s., KORMAK Praha a.s., PREservisní, s.r.o., PREzákaznická, a.s. and VOLTCOM, spol. s r.o. The following 100% subsidiaries of PREměření, a.s. also form part of the PRE Group: PRE FVE Světlík, s.r.o., SOLARINVEST – GREEN ENERGY, s.r.o., FRONTIER TECHNOLOGIES, s.r.o.,

PRE VTE Částkov, s.r.o. and PRE FVE Nové Sedlo, s.r.o. The PRE Group also includes PREnetcom, a.s., which is a 100% subsidiary of PREdistribuce, a.s. and has a 50% equity investment in NETFIN Infrastructure, a.s.; and it also includes PREservisní, s.r.o., which has a 50% equity investment in Rezident Park 9 s.r.o. PREdistribuce, a.s. has a 25% equity investment in Elektroenergetické datové centrum, a.s.

The consolidated financial statements of the widest group of entities to which the Company as a consolidated entity belongs are prepared by EnBW Energie Baden-Württemberg AG, with its registered office at Durlacher Allee 93, 76131 Karlsruhe, Germany. These consolidated financial statements are available at the consolidating entity's registered office.

The consolidated financial statements of the narrowest group of entities to which the Company as a consolidated entity belongs are prepared by Pražská energetika, a.s., with its registered office at Na Hroudě 1492/4, Vršovice, 100 00 Prague 10. These consolidated financial statements are available at the consolidating entity's registered office.

Accounting principles

Statement of compliance

The financial statements were prepared in accordance with Act No. 563/1991 Coll., the Accounting Act, as amended; Regulation No. 500/2002 Coll., which provides implementation guidance on certain provisions of the Accounting Act for reporting entities that are businesses maintaining double-entry accounting records, as amended; and the Czech Accounting Standards for Businesses, as amended.

Basis of the preparation of the financial statements

These financial statements are presented in thousands of Czech crowns (TCZK) and millions of Czech crowns (MCZK). The accounting records are maintained in compliance with general accounting principles, specifically the historical cost valuation basis, the accruals principle, the prudence concept and the going concern assumption.

Foreign currency translation

During the year, assets and liabilities denominated in a foreign currency are translated using the daily foreign exchange rate announced by the Czech National Bank. During the year, foreign exchange gains and losses are only recognised when realised. At the balance sheet date, foreign currency assets and liabilities are translated at the Czech National Bank's official rates for that date. Unrealised foreign exchange gains and losses are recognised in the income statement.

Tangible and intangible fixed assets

Assets owned by the Company

Purchased tangible and intangible fixed assets are stated at acquisition cost, which includes the purchase price and costs related to the acquisition. Tangible and intangible fixed assets costing more than TCZK 40 and TCZK 60, respectively, with a useful life exceeding one year are recognised in the balance sheet. Acquisition cost does not include investment contributions (see below). The Company used the possibility of capitalising interest in line with Section 47 of Regulation No. 500/2002 Coll., as amended.

Assets acquired through the contribution to the Company and assets that were used by other entities before the acquisition by the Company are valued based on an expert appraisal. As of the acquisition date of these assets, the Company recognises the acquisition cost and wear and tear resulting from the use of the acquired assets by prior entities.

The cost of internally produced tangible and intangible assets includes direct and indirect costs related to the production of the asset.

Low-value tangible and intangible assets

Tangible assets costing between TCZK 2 and TCZK 40 with an individual useful life exceeding one year are classified as low-value tangible assets and software equipment costing less than TCZK 60 is classified as low-value intangible assets. The acquisition costs of these assets are charged to expenses and their physical balances are maintained in off-balance sheet records, the only exception being electricity meters that are recognised and depreciated as tangible fixed assets.

Technical improvements

Major expenses incurred to replace parts of individual items of fixed assets increase the carrying value of the related assets. Other subsequent costs are capitalised only if they result in the increase in the future economic value of the related asset. All costs related to routine repairs and maintenance are charged to expenses.

Depreciation and amortisation

Fixed assets are depreciated for accounting purposes using the straight-line method over the following depreciation periods:

Asset category	Depreciation and amortisation period in years
Buildings, halls and other structures	20, 50, 70
Cable tunnels, cables and overhead transmission lines	30, 40, 70
Fibre optics	30
Power structures	30
Working machines and equipment	4, 5, 8, 10, 12, 20, 29, 30
Telecommunication equipment	4, 8, 15
Machinery and special technology equipment, communication cables	10
Electricity meters	15
Vehicles	4
Furnitures and fixtures	8
Hardware and software	4, 8, 15
Other intangible assets	4

Short-term receivables

Short-term receivables are stated at their nominal value less adjustments.

Investment contributions

Customers pay part of the cost incurred reasonably by the Company upon being connected to the required power supply. The customers' obligation to pay this fee is stipulated in Act No. 458/2000 Coll., and Regulation No. 16/2016 Coll., as amended. The payment is accounted for as deferred income over 20 years.

Cash and cash equivalents

Cash and cash equivalents include cash, cash in transit, current bank accounts and other current highly liquid financial assets whose value can be easily determined and are easily convertible into cash. Cash pooling is regarded as a cash equivalent for the cash flow purposes.

Adjustments to the value of assets

At each balance sheet date, the Company reviews the carrying amounts of its assets (with the exception of deferred tax assets) to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, an adjustment is recorded to reflect the impairment of the asset.

Share capital

Issued shares

The Company issued registered ordinary shares (refer to the note on equity).

Dividends

Dividends are recognised as payable in the period when the distribution of profit was approved.

Cash pooling

The Company participates in the parent company's cash pooling. Interest arising from cash pooling is recorded as interest income or interest expense as appropriate. The remaining balance of cash pooling is reported as a receivable from or a payable to the parent company. Cash pooling is regarded as a cash equivalent for the cash flow purposes.

Provisions

Provisions are recognised in the balance sheet when the Company has a legal or constructive obligation as a result of a past event and an outflow of cash is likely.

The Company pays employee benefits pursuant to the Collective Agreement arising from bonuses paid to employees upon retirement and work and life jubilees. Provisions for these benefits are measured at the present value of anticipated future payments using actuarial models. To calculate the provision, a projected unit credit method is used – i.e. for each period worked, the employee is entitled to a proportion of the present value of the benefit. The calculation takes into account the probability that the benefit will not be paid out, i.e. the probability that the employee will stay in the Company until the benefit is paid out.

Short-term payables

Short-term payables are stated at their nominal value.

Revenue recognition

Revenue from provided services is recognised in the income statement when the services are rendered.

Expense recognition

Operating leases

Operating lease payments are recognised in the income statement evenly over the lease period. Operating leases mostly comprise leases of administrative buildings, cable tunnels and non-residential premises where MV/LV distribution stations are placed.

Finance leases

Instalments for leased assets are accrued and expensed. Assets acquired after the termination of the lease are carried at acquisition or replacement cost.

Income tax

Income tax is recognised in the income statement and includes current income tax and the deferred tax.

Current income tax comprises the tax payable arising from the Company's performance in the current year and additional payments (or excessive payments) from prior periods arising from the difference between the estimated and actual tax in prior periods.

Deferred tax is accounted for using the balance sheet liability method. Deferred tax arises from all temporary differences between the accounting and tax carrying amounts of all assets and liabilities using the tax rate that is expected to apply when the assets are realised or the liabilities are settled.

A deferred tax asset is recognised only to the extent that it is probable that it will be utilised in the following accounting periods.

Cash flow statement

The Company prepares its cash flow statement using an indirect method. Cash pooling is regarded as a cash equivalent for the cash flow purposes.

Significant accounting estimates

The presentation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the balance sheet date and the reported amounts of revenues and expenses during the reporting period. Management of the Company has made these estimates and assumptions on the basis of all the relevant information available to it. Nevertheless, pursuant to the nature of estimates, the actual results and outcomes in the future may differ from these estimates. The Company considers the determination of the unbilled distribution of electricity the key area which is subject to the use of estimates. The increase in unbilled distribution is determined using the balance sheet approach as equal to the difference between the aggregate electricity input and output including losses and actual consumption for the relevant period. The total closing level is additionally reviewed by making a control calculation in the customer system.

Contents of the notes to the financial statements

1. Revenue recognition
2. Personnel expenses
3. Purchase of material, services and utilities
4. Interest expense
5. Income tax
6. Tangible fixed assets
7. Intangible fixed assets
8. Long-term investments
9. Trade receivables
10. Equity
11. Other provisions
12. Deferred tax liability
13. Trade payables
14. Temporary liabilities
15. Leased assets
16. Fees payable to auditors
17. Related parties
18. Intra-company relations
19. Cash flow statement
20. Material subsequent events

(1) Revenues (TCZK)

Revenues relating to the supply of distribution services and other revenues	2023	2022
Sale of distribution and system services to B2B customers	2,406,311	2,972,200
Sale of distribution and system services to B2C (including low voltage B2B)	4,987,358	6,071,452
Other revenues	14,252	13,319
Revenues relating to the supply of distribution services	7,407,921	9,056,971
Other services	29,318	25,488
Total	7,437,239	9,082,459

Other operating revenues	2023	2022
Release of connection fees accruals	199,498	192,605
Compensation for unauthorised consumption	5,954	2,696
Other	13,563	8,854
Total	219,015	204,155

(2) Personnel expenses (TCZK)

	2023 Employees and executives	2022 Employees and executives
Average headcount	475	470
Salaries*	376,639	329,423
Salaries paid depending on the Company's goal performance	29,920	25,101
Insurance	146,783	129,159
Remuneration paid to members of the Company's bodies	14,335	13,430
Other social costs (according to the collective agreement)**	51,232	22,755
Total	618,909	519,868

* In 2022, salaries include a compensation of TCZK 929 received as part of the Antivirus programme.

** This primarily includes the costs of severance payments and employee benefits defined in the collective agreement. Specifically, the benefits include catering contributions, bonuses paid to employees in relation to work and life anniversaries and retirement leaves and contributions to pension insurance.

(3) Purchase of material, services and utilities (TCZK)

	2023	2022
Purchase of distribution and system services	2,026,305	3,563,890
Electricity consumption for grid losses*	317,226	325,651
Lease of cable tunnels	137,199	121,919
Lease of non-residential premises	113,228	104,212
Lease of cars	25,127	21,727
Services of the parent company	459,856	434,275
Installation work and reading of meters	313,781	266,632
Customer service	272,891	247,022
IT support	33,333	30,560
Repairs of fixed assets	333,143	299,817
Consumed material and energy	29,263	17,565
Other	129,336	119,918
Total	4,190,688	5,553,188

* Electricity grid losses and own electricity consumption are technologically related. These costs cannot be reliably separated and are therefore presented on an aggregate basis in "Electricity consumption for grid losses".

(4) Interest expense (TCZK)

	2023	2022
Interest expense: from cash pooling	(128,234)	(143,742)
from loans in the Group*	(225,886)	(128,822)
from employee benefits	(2,482)	(3,129)
others outside the Group	(4)	(12)
Total	(356,606)	(275,705)

* In addition to interest expense, part of the borrowing costs also included capitalised interest of TCZK 18,652 (2022: TCZK 16,233), which is included in the acquisition cost of assets.

(5) Income tax (TCZK)

Effective tax rate	2023		2022	
Profit/loss for the period	487,976		1,280,093	
Income tax	534,067		303,000	
Profit before tax	1,022,043		1,583,093	
Income tax using the applicable income tax rate	194,188	19.00%	300,788	19.00%
Impact of items that are never tax-deductible	4,008	0.39%	2,422	0.15%
Impact of change in deferred tax rate*	335,227	32.80%	-	-
Corrections of estimates of prior years' taxes	644	0.06%	(210)	(0.01)%
Total income tax / effective tax rate	534,067	52.25%	303,000	19.14%

* In the context of the increase of the corporate income tax rate effective from 1 January 2024, the Company has increased the deferred tax rate from 19% (used as at 31 December 2022) to 21%.

The current income tax estimate for 2023 of TCZK 160,100 (2022: TCZK 264,000) was reduced by income tax prepayments of TCZK 267,867 (2022: TCZK 268,221) and the net receivable is recorded in tax receivables.

Payables to the state	2023	2022
Social security and health insurance liabilities	13,826	11,854
Tax liabilities	46,941	85,588

None of these liabilities are overdue.

(6) Tangible fixed assets (MCZK)

	Land	Power structures	Cables and overhead transmission lines	Telecommu- nication technology and information technologies	Electricity meters	Sundry	Assets under construction	Total
Acquisition cost								
Balance as at								
31 December 2021	713.8	25,573.4	25,375.2	2,393.0	2,253.0	290.3	588.4	57,187.1
Additions	9.2	349.8	967.4	133.3	115.0	17.1	362.8	1,954.6
Disposals	(0.2)	(88.2)	(190.2)	(6.3)	(63.9)	(0.9)	-	(349.7)
Transfers	0.1	138.4	115.3	25.1	19.3	1.2	(299.4)	-
Balance as at								
31 December 2022	722.9	25,973.4	26,267.7	2,545.1	2,323.4	307.7	651.8	58,792.0
Accumulated depreciation								
Balance as at								
31 December 2021	-	(15,083.8)	(11,274.1)	(1,575.5)	(1,271.7)	(226.9)	-	(29,432.0)
Depreciation expense	-	(499.0)	(650.4)	(67.6)	(110.3)	(12.7)	-	(1,340.0)
Disposals	-	87.2	190.1	6.3	63.8	0.9	-	348.3
Balance as at								
31 December 2022	-	(15,495.6)	(11,734.4)	(1,636.8)	(1,318.2)	(238.7)	-	(30,423.7)
Net book value as at								
31 December 2021	713.8	10,489.6	14,101.1	817.5	981.3	63.4	588.4	27,755.1
Net book value as at								
31 December 2022	722.9	10,477.8	14,533.3	908.3	1,005.2	69.0	651.8	28,368.3

	Land	Power structures	Cables and overhead transmission lines	Telecommu- nication technology and information technologies	Electricity meters	Sundry	Assets under construction	Total
Acquisition cost								
Balance as at								
31 December 2022	722.9	25,973.4	26,267.7	2,545.1	2,323.4	307.7	651.8	58,792.00
Additions	31.5	461.5	1,047.2	127.2	144.6	12.0	313.5	2,137.5
Disposals	(43.5)	(180.8)	(157.6)	(22.4)	(86.5)	(5.0)	(58.5)	(554.3)
Transfers	0.4	197.7	140.5	35.2	19.9	0.5	(394.2)	-
Balance as at								
31 December 2023	711.3	26,451.8	27,297.8	2,685.1	2,401.4	315.2	512.6	60,375.2
Accumulated depreciation								
Balance as at								
31 December 2022	-	(15,495.6)	(11,734.4)	(1,636.8)	(1,318.2)	(238.7)	-	(30,423.7)
Depreciation expense	-	(489.8)	(672.5)	(78.0)	(115.0)	(12.7)	-	(1,368.0)
Disposals	-	162.3	157.6	22.5	86.4	4.9	-	433.7
Balance as at								
31 December 2023	-	(15,823.1)	(12,249.3)	(1,692.3)	(1,346.8)	(246.5)	-	(31,358.0)
Net book value as at								
31 December 2022	722.9	10,477.8	14,533.3	908.3	1,005.2	69.0	651.8	28,368.3
Net book value as at								
31 December 2023	711.3	10,628.7	15,048.5	992.8	1,054.6	68.7	512.6	29,017.2

None of the Company's assets are pledged or used as a guarantee. Additions to fixed assets as at 31 December 2023 and as at 31 December 2022, primarily related to the restoration and development of distribution networks.

(7) Intangible fixed assets (MCZK)

	Software	Sundry	Assets under construction	Total
Acquisition cost				
Balance as at 31 December 2021	18.9	38.7	0.9	58.5
Additions	0.4	0.3	0.7	1.4
Transfers	0.4	0.5	(0.9)	-
Balance as at 31 December 2022	19.7	39.5	0.7	59.9
Accumulated amortisation				
Balance as at 31 December 2021	(12.9)	(35.2)	-	(48.1)
Amortisation expense	(2.3)	(1.5)	-	(3.8)
Balance as at 31 December 2022	(15.2)	(36.7)	-	(51.9)
Net book value as at 31 December 2021	6.0	3.5	0.9	10.4
Net book value as at 31 December 2022	4.5	2.8	0.7	8.0

	Software	Sundry	Assets under construction	Total
Acquisition cost				
Balance as at 31 December 2022	19.7	39.5	0.7	59.9
Additions	0.3	0.6	11.3	12.2
Transfers	-	0.7	(0.7)	-
Balance as at 31 December 2023	20.0	40.8	11.3	72.1
Accumulated amortisation				
Balance as at 31 December 2022	(15.2)	(36.7)	-	(51.9)
Amortisation expense	(2.2)	(1.6)	-	(3.8)
Balance as at 31 December 2023	(17.4)	(38.3)	-	(55.7)
Net book value as at 31 December 2022	4.5	2.8	0.7	8.0
Net book value as at 31 December 2023	2.6	2.5	11.3	16.4

Low-value fixed assets

In line with the Company's accounting policies (refer to "Accounting principles"), low-value fixed assets are expensed upon acquisition. The acquisition cost of low-value tangible assets with the acquisition cost of up to TCZK 40 that were in use as of the balance sheet date amounts to TCZK 85,613 (2022: TCZK 86,249). The Company holds no low-value intangible fixed assets.

(8) Long-term investments (TCZK)

	Note	Share	2023	2022
PREnetcom, a.s.	Non-marketable	100%	2,000	2,000
Elektrotechnické datové centrum, a.s.	Non-marketable	25%	15,000	-
Other*			100	100
Total			17,100	2,100

* Other investments include a member's share in the Czech Association of Regulated Power Supply Companies.

Other information about the subsidiary PREnetcom, a.s.

Information about the subsidiary derives from the separate financial statements of this company, prepared under the Czech Accounting Standards.

Company name: PREnetcom, a.s.

The company was established for the purpose of meeting the PRE group's long-term goals with respect to the communication between individual distribution network components to ensure safe transfer of network data and its remote control. It cooperates with the Company on the designing, planning and coordination of optical infrastructure construction and maintenance.

	2023	2022
Registered office: Prague 10, Na Hroudě 1492/4		
ID No.: 06714366		
Average headcount	30	28
Financial data (TCZK)		
Share capital	2,000	2,000
Equity	76,625	57,417
Profit (loss) after tax	20,108	19,229
Revenue from sale of products and services	101,160	91,325

(9) Trade receivables (TCZK)

Trade receivables	2023	2022
Up to 6 months past due	3,663	13,181
6 to 12 months past due	867	591
More than 12 months past due	41,166	47,845
Gross past-due trade receivables	45,696	61,617
Before due	51,633	52,978
Total gross trade receivables	97,329	114,595

The Company recorded the following adjustment to past-due receivables:

Balance as at 31 Dec 2021	51,445
Additions and utilisation during the current period	(2,225)
Balance as at 31 Dec 2022	49,220
Additions and utilisation during the current period	(6,295)
Balance as at 31 Dec 2023	42,925

(10) Equity (TCZK)

Registered share capital and types of shares as at 31 December 2023

The Company's share capital comprises 21,549 registered shares in the certificate form (2022: 21,549 shares) with the nominal value of CZK 821,752 (2022: CZK 821,752).

Distribution of profit

The General Meeting will decide on the distribution of profit of TCZK 487,976 (2022: TCZK 1,280,093).

(11) Other provisions (TCZK)

	Business risks	Salaries	Employee benefits	Total
Balance as at 31 December 2021	41,750	43,109	115,320	200,179
Additions to provisions in the current period	230	49,601	10,387	60,218
Utilisation/release of provisions in the current period	(9,663)	(43,109)	(32,196)	(84,968)
Balance as at 31 December 2022	32,317	49,601	93,511	175,429
Additions to provisions in the current period	4,731	56,936	6,867	68,534
Utilisation/release of provisions in the current period	(813)	(49,601)	(2,138)	(52,552)
Balance as at 31 December 2023	36,235	56,936	98,240	191,411
Long-term provisions	36,235	-	91,451	127,686
Short-term provisions	-	56,936	6,789	63,725
Total	36,235	56,936	98,240	191,411

Provisions are recognised in respect of the following:

- Business risks – arising from the operation of fixed assets.
- Salaries – including salaries paid depending on the fulfilment of the plan, charged to personnel expenses.
- Employee benefits – comprising a provision for future liabilities arising from the collective agreement, principally retirement benefits, benefits for work and life anniversaries and unused optional benefits, charged to personnel expenses. The long-term portion of the liability was discounted at the balance sheet date.

(12) Deferred tax liability (TCZK)

Deferred tax assets and liabilities reported in the balance sheet

Deferred tax assets (-) and liabilities (+) arising from the temporary differences between the accounting and tax values are attributable to the following items:

	2023	2022
Fixed assets	3,560,863	3,180,359
Receivables	(1,063)	(1,141)
Provisions	(19,566)	(15,564)
Liabilities arising from the collective agreement	(20,355)	(17,098)
Total	3,519,879	3,146,556

(13) Trade payables (TCZK)

The Company carries no trade payables past their due dates.

(14) Temporary liabilities (TCZK)

Deferred revenues	
Balance as at 31 December 2021	1,963,987
Investment contributions received	334,258
Investment contributions accounted for in revenues*	(192,605)
Correction factor of permitted revenues**	(140,000)
Balance as at 31 December 2022	1,965,640
Investment contributions received	246,810
Investment contributions accounted for in revenues*	(199,497)
Balance as at 31 December 2023	2,012,953

* Investment contributions accounted for in revenues are part of "Other operating revenues" in the income statement.

** This involves accrued/deferred correction factor for the distribution activity.

(15) Leased assets (TCZK)

Operating leases

As disclosed in the accounting policies, assets held by the Company under operating leases predominantly include HV and MV cable conduits, non-residential premises for MV/LV distribution stations and administrative buildings. The lease contracts have been concluded for an indefinite period of time.

Aggregate annual costs of these leases

	2023	2022
Cable conduits	137,199	121,919
Non-residential premises	45,367	39,082
Administrative buildings	69,326	65,130
Lease of cars	26,339	22,773
Total	278,231	248,904

(16) Fees payable to auditors (TCZK)

Fees payable to auditors for a statutory audit of the financial statements for the period ended on 31 December 2023 were TCZK 1,452 (31 December 2022: TCZK 1,116).

(17) Related parties (TCZK)

Persons having managing authority include the members of the Board of Directors, the Company's management and the members of the Supervisory Board.

Some of the members who have managing authority use company cars for both business and private purposes.

Total bonuses for the members of the statutory and supervisory bodies and the senior management

	2023	2022
Number	8	8
Bonuses in TCZK	25,977	25,101

Transactions with the members of the statutory bodies and the executive management

As at 31 December 2023, the Company recorded receivables from the members of the Board of Directors and the Supervisory Board in the aggregate amount of TCZK 19 (31 December 2022: TCZK 20). These receivables were settled during January 2024.

As at 31 December 2023 the Company had incurred no pension liabilities to former members of management, supervisory and administrative bodies.

(18) Intra-company relations (TCZK)

	Receivables of PREdi as at 31 December		Payables of PREdi as at 31 December	
	2023	2022	2023	2022
Pražská energetika, a.s.	1,549,322	1,729,443	6,590,336	5,526,904
of which: trade receivables/payables	-	-	331,347	91,458
trade receivables/payables from cash pooling	-	-	912,429	1,641,806
accrued revenues/expenses from cash pooling	-	-	6,948	12,426
long-term loan*	-	-	5,200,000	3,700,000
accrued expenses (loan interest)	-	-	139,612	81,214
estimated amounts – unbilled distribution services**	1,549,322	1,729,443	-	-
eYello CZ, k.s.	6,855	9,327	6,687	10,601
of which: trade receivables/payables	-	-	20	63
advances received for distribution services	-	-	6,667	10,538
estimated amounts – unbilled distribution services	6,855	9,327	-	-
PREměření, a.s.	-	38	35,878	27,051
KORMAK Praha a.s.	6	9	386	3,326
PREzákaznická, a.s.	-	-	33,245	26,616
PREnetcom, a.s.	-	-	1,414	4,516
PREservisní, s.r.o.	9,524	-	11,111	11,101
VOLTCOM, spol. s r.o.	5	32	2,005	-
Total	1,565,712	1,738,849	6,681,062	5,610,115

* The long-term loan consists of five parts: a loan of MCZK 600 maturing on 18 June 2026 that bears interest at 3Y CZK IRS + mark-up of 3.1% p.a.; a loan of MCZK 700 maturing on 28 November 2026 that bears interest at 3Y CZK IRS + mark-up of 3.0% p.a.; a loan of MCZK 1,400 maturing on 29 June 2027 that bears interest at 3Y CZK IRS + mark-up of 2.5% p.a.; a loan of MCZK 1,000 maturing on 15 July 2034 that bears interest at 3Y CZK IRS + mark-up of 1.4% p.a.; a loan of MCZK 1,500 maturing on 25 July 2035 that bears interest at 3Y CZK IRS + mark-up of 1.4% p. a. The loans serve for financing the operating and investment needs of the debtor.

** Estimated receivables reported in the balance sheet amount to TCZK 1,989,042 (31 December 2022: TCZK 2,359,837), of which TCZK 1,549,322 (31 December 2022: TCZK 1,729,443) represents unbilled distribution services provided to Pražská energetika, a.s., TCZK 6,855 (31 December 2022: TCZK 9,327) represents unbilled distribution services provided to eYello CZ, k.s., and TCZK 432,785 (31 December 2022: TCZK 488,553) represents unbilled distribution services and unbilled credit notes, if any, related to these services provided outside the PRE Group, and TCZK 80 represents other unbilled services (31 December 2022: TCZK 69). As at 31 December 2022, estimated amounts comprised also unpaid compensation for the distribution system service price component and the transmission system service price component for electricity support from OTE, a.s., in accordance with Government Regulation No. 470/2022 Coll. of TCZK 132,444.

	PREdi revenues		PREdi expenses	
	2023	2022	2023	2022
Pražská energetika, a.s.	4,557,125	5,560,667	2,524,238	2,924,951
of which: distribution services	4,545,251	5,550,402	-	-
services, consumed material	11,874	10,241	565,241	532,503
electricity for grid losses and own consumption	-	-	317,225	325,651
other revenues	-	24	-	-
dividends	-	-	1,269,000	1,778,000
interest on cash pooling	-	-	128,234	143,742
interest on loans (including capitalised)	-	-	244,538	145,055
eYello CZ, k.s.	17,159	23,518	-	-
of which: distribution services	17,144	23,504	-	-
other revenues	15	14	-	-
PREměření, a.s.	1,608	1,398	473,648	395,139
of which: installation and supply of electricity meters	1,608	1,398	313,781	266,685
fixed assets	-	-	159,867	128,454
KORMAK Praha a.s.	1,040	91	199,504	214,228
of which: fixed assets	-	-	184,829	203,680
repairs of fixed assets	-	-	14,423	10,548
services	41	50	252	-
other revenues	999	41	-	-
PREzákaznická, a.s.	-	-	272,891	247,022
PREservisní, s.r.o.	53,034	-	506,172	434,327
of which: fixed assets	53,034	-	446,569	389,234
repairs of fixed assets	-	-	27,456	18,990
services	-	-	32,147	26,103
PREnetcom, a.s.	2,819	2,067	69,341	59,551
of which: services – IT support	2,819	2,067	33,333	30,633
fixed assets	-	-	36,008	28,918
FRONTIER TECHNOLOGIES, s.r.o.	-	-	557	678
of which: fixed assets	-	-	-	13
repairs of fixed assets	-	-	557	665
VOLTCOM, spol. s r.o.	1,272	1,546	207,694	134,770
of which: fixed assets	-	-	157,222	85,155
repairs of fixed assets	-	-	50,472	49,615
services	667	856	-	-
other revenues	605	690	-	-
Total	4,634,057	5,589,287	4,254,045	4,410,666

All transactions with the Group entities were performed on the basis of arm's length conditions.

Moreover, the Company records transactions and balances with the companies that are related parties via the relation with the PRE Group's shareholder, i.e., the Capital City of Prague.

	Intra-company sales		Intra-company purchases	
	2023	2022	2023	2022
Relations with subsidiaries and associates	46,998	18,028	19,446	16,482
Capital City of Prague	46,998	18,028	19,446	16,482
Relations with other entities	340,176	324,674	146,324	133,398
Výstaviště Praha, a.s.	3,320	4,021	-	31
Technická správa komunikací hl. m. Prahy, a.s.	86	49	-	1,040
Prometheus, energetické služby, a.s., člen koncernu Pražská plynárenská, a.s.	2,234	3,193	-	-
Pražské služby, a.s.	62	453	214	270
Technologie Hlavního města Prahy, a.s.	157	16	2	2
Teplo pro Prahu a.s.	1,137	-	-	-
Dopravní podnik hl. m. Prahy, akciová společnost	269,575	235,723	1,388	4,069
Kolektory Praha, a.s.	1	-	136,966	121,694
Pražské vodovody a kanalizace, a.s.	58,913	73,112	7,727	6,280
TRADE CENTRE PRAHA a.s.	-	2,596	16	-
Pražská plynárenská, a.s.	4,691	5,511	12	12
Total	387,174	324,702	165,771	149,880

	Receivables		Payables	
	2023	2022	2023	2022
Relations with subsidiaries and associates	4	511	157	966
Capital City of Prague	4	511	157	966
Relations with other entities	4,989	32,076	25,055	7,752
Technologie Hlavního města Prahy, a.s.	-	-	-	1,830
Výstaviště Praha, a.s.	133	107	-	232
Dopravní podnik hl. m. Prahy, akciová společnost	4,720	5,467	23,466	150
Pražské vodovody a kanalizace, a.s.	135	410	1,588	2,257
Pražská plynárenská, a.s.	1	26,092	1	3,283
Total	4,993	32,587	25,212	8,718

(19) Cash flow statement

For the purposes of the cash flow statement, cash and cash equivalents are defined to include cash in hand, cash in transit, cash at the bank and other financial assets whose valuation can be reliably determined and that can be readily converted to cash. Receivables and payables from cash pooling that are reported in "Short-term receivables – group undertakings" and "Short-term payables – group undertakings" are also deemed cash and cash equivalents for the cash flow statement purposes. The balances of cash and cash equivalents as at the year-end are as follows:

	2023	2022
Cash	2,262	1,794
Cash pooling	(912,429)	(1,641,806)
Income tax paid	(910,167)	(1,640,012)

(20) Material subsequent events

After the balance sheet date, the composition of the statutory and supervisory bodies changed with Zdeněk Smetana ending his term as a Member of the Supervisory Board as at 1 January 2024 and Marek Záruba being appointed as the new member of the Supervisory Board as at 2 January 2024.

On 31 December 2023, Act No. 416/2023 Coll., on top-up taxes for large multinational groups and large domestic groups, came into force. The Company expects to become a payer of top-up tax in the following taxable period as defined by Section 117 of the Act on Top-up Taxes. The impact of the new top-up tax legislation on the Company is not expected to be material.

In Prague, 2 May 2024

Signed by

Milan Hampl
chairperson of the Board of Directors

Signed by

Petr Dražil
vice-chairperson of the Board of Directors

Affidavit

To the best of our knowledge, the Annual Report, in exercising all reasonable due diligence, presents a true and honest picture of the financial situation, business activities and economic results of PREdistribuce, a.s., in 2023, and of the prospects for the company's future development. No facts have been deliberately omitted from or distorted in the Annual Report which could have altered its meaning.

In Prague, 2 May 2024

Signed by

Milan Hampl

chairperson of the Board of Directors

Signed by

Petr Dražil

vice-chairperson of the Board of Directors

List of abbreviations

AMM	Automatic metering management
B2B	Big customers
B2C	Small customers
ČVUT	Czech Technical University in Prague
EnBW	EnBW Energie Baden-Württemberg AG
ERÚ	Energy Regulatory Office (Energetický regulační úřad)
EU	European Union
FVE	Photovoltaic power plant
GWh	Gigawatt hour
HV	High voltage
kV	Kilovolt
LV	Low voltage
MV	Medium voltage
MW	Megawatt
OHS	Occupational health and safety
OSEP	Occupational safety and environmental protection
OTE	OTE, a.s., the electricity and gas market operator in the Czech Republic
SAIDI/SAIFI	Electricity supply reliability indicators
TFA	Tangible fixed assets
TR	110/22 kV transformer station
TWh	Terawatt hour
ÚČOV Praha	Central Wastewater Treatment Plant
VTE	Wind farm

Contact information

	Address	Postal code	Telephone
PREdistribuce, a.s. ID No.: 27376516	Prague 5, Svornosti 3199/19a www.predistribuce.cz e-mail: info@predistribuce.cz	150 00	800 550 055 for calls from abroad: +420 267 055 555
Distribution emergency line	Praha 2, Kateřinská 1528/9 e-mail: poruchy@predistribuce.cz	120 00	Emergency line: +420 267 055 555
Pražská energetika, a.s. ID No.: 60193913	Prague 10, Na Hroudě 1492/4 www.pre.cz e-mail : pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
Press relations	Prague 10, Na Hroudě 1492/4 100		267 051 102
PREzákaznická, a.s. ID No.: 06532438	Prague 10, Na Hroudě 1492/4 www.prezakaznicka.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
PRE Customer Centre	Prague 1, Jungmannova 36/31	110 00	
	Prague 4, Vladimírova 64/18	140 00	
PRE Call Centre	Prague 10, Kubánské náměstí 1391/11	100 00	800 550 055
PREenergo, a.s. ID No.: 25677063	Prague 10, Na Hroudě 2149/19 www.preenergo.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
PRE Costumer Centre	Prague 1, Jungmannova 747/ 28 110 28 e-mail: tepelnestudio@pre.cz	110 00	267 053 464
Electroinstallation	e-mail: servis.elektro@pre.cz		733 143 143
PRE distribuční služby, a.s. ID No.: 19826982	Prague 10, Na Hroudě 1492/4 www.preds.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
Electricity meters sale	Prague 9, Novovysočanská 696/3	190 00	267 052 389
eYello CZ, k.s. ID No.: 25054040	Prague 10, Kubánské náměstí 1391/11 www.yello.cz e-mail: yello@yello.cz	100 00	267 056 704
PREservisní, s.r.o. ID No.: 02065801	Prague 10, Na Hroudě 1492/4 www.pre.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
VOLTCOM, spol. s r.o. ID No.: 44794274	Prague 6, Otevřená 1092/2 www.voltcom.cz e-mail: voltcom@voltcom.cz	169 00	267 052 635

	Address	Postal code	Telephone
KORMAK Praha a.s. ID No.: 48592307	Prague 10 – Uhřetěves, náměstí Bratří Jandusů 34/34 www.kormak.cz e-mail: kormak@kormak.cz	104 00	267 051 301
PREnetcom, a.s. ID No.: 06714366	Prague 10, Na Hroudě 1492/4 www.prenetcom.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
FRONTIER TECHNOLOGIES, s.r.o. ID No.: 27234835	Prague 10, Na Hroudě 2149/19 www.frontier-technologies.eu e-mail: info@frontier-technologies.eu	100 00	277 002 333
SOLARINVEST – GREEN ENERGY, s.r.o. ID No.: 28923405	Prague 10, Na Hroudě 2149/19 www.solarinvest.cz e-mail: info@solarinvest.cz	100 00	724 981 004
PRE FVE Světlík, s.r.o. ID No.: 28080378	Prague 10, Na Hroudě 2149/19 www.preenergo.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
PRE VTE Částkov, s.r.o. ID No.: 27966216	Prague 10, Na Hroudě 2149/19 www.preenergo.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
PRE FVE Nové Sedlo, s.r.o. ID No.: 11911913	Prague 10, Na Hroudě 2149/19 www.preenergo.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
NETFIN Infrastructure, a.s. ID No.: 17093881	Prague 10, Na Hroudě 1492/4 www.prenetcom.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555
Rezident Park 9 s.r.o. ID No.: 09771298	Prague 8, Na Hroudě 2450/4 www.pre.cz e-mail: pre@pre.cz	180 00	800 550 055 for calls from abroad: +420 267 055 555
Elektroenergetické datové centrum, a.s. ID No.: 21020264	Prague 10, Na Hroudě 1492/4 www.predistribuce.cz e-mail: pre@pre.cz	100 00	800 550 055 for calls from abroad: +420 267 055 555

PREdistribuce, a.s.
Svornosti 3199/19a
150 00 Prague 5
www.predistribuce.cz

© 2024 Design and production KUKLIK.CZ